









Hong Kong Offshore LNG Terminal Project

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021

22 November 2021

Project No.: 0505354



Document details	
Document title	Hong Kong Offshore LNG Terminal Project
Document subtitle	Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021
Project No.	0505354
Date	22 November 2021
Version	0
Author	RY
Client Name	CAPCO, HK Electric, HKLTL

Document history						
				ERM approval to issue		
	Revision	Author	Reviewed by	Name	Date	Comments
	0	RY	RC	JN	22/11/2021	N/A

Signature Page

22 November 2021

Hong Kong Offshore LNG Terminal Project

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021

Dr Jasmine Ng

Partner

ERM-Hong Kong, Limited 2509, 25/F One Harbourfront 18 Tak Fung Street

Hunghom

Kowloon

Hong Kong

© Copyright 2021 by ERM Worldwide Group Ltd and/or its affiliates ("ERM"). All rights reserved. No part of this work may be reproduced or transmitted in any form, or by any means, without the prior written permission of ERM.







Hong Kong Offshore LNG Terminal Environmental Certification Sheet FEP-01/558/2018/A, FEP-02/558/2018/A and FEP-03/558/2018/B

Reference Document/Plan

Document/Plan to be Certified/Verified: Quarterly Environmental Monitoring and Audit (EM&A)

Summary Report for July to September 2021

Date of Report: 22 November 2021

Date prepared by ET: 22 November 2021

Date received by IEC: 22 November 2021

Reference EP Requirement

EP Condition: Condition No. 5.1 of FEP-01/558/2018/A, FEP-

02/558/2018/A & FEP-03/558/2018/B

The Permit Holder shall implement the EM&A programme in accordance with the procedures and requirements as set out in the Updated EM&A Manual.

ET Certification

I hereby certify that the above referenced document/plan complies with the above referenced condition of FEP-01/558/2018/A, FEP-02/558/2018/A & FEP-03/558/2018/B.

Mr Raymond Chow,

Environmental Team Leader:

Date:

22 November 2021

IEC Verification

I hereby verify that the above referenced document/plan complies with the above referenced condition of FEP-01/558/2018/A, FEP-02/558/2018/A & FEP-03/558/2018/B.

Lydin Clake

Ms Lydia Chak,

Independent Environmental Checker:

Date:

22 November 2021

CONTENTS

EXE	CUTIVE	SUMMARY	1
1.	INTRO	ODUCTION	1
	1.1	Background	1
	1.2	Scope of the EM&A Report	
	1.3	Organisation Structure	
	1.4	Contact Information for the Project	2
	1.5	Summary of Construction Activities	2
	1.6	Summary of EM&A Programme Requirements	3
	1.7	Status of Statutory Environmental Requirements and Compliance with Further Environmental	
	1.8	Permit Conditions	
_		·	
2.		MARY OF EM&A RESULTS	
	2.1	Environmental Site Inspection	
	2.2	Waste Management Status	
	2.3	Marine Water Quality Monitoring	9
		2.3.1 Monitoring Requirements	
		2.3.2 Action and Limit Levels for Marine Water Quality Monitoring	
		2.3.3 Monitoring Results	13
	2.4	Pilot Test on the Efficiency of Silt Curtain System	13
		2.4.1 Monitoring Requirements	13
		2.4.2 Monitoring Results	13
	2.5	Marine Mammal Monitoring	14
		2.5.1 Monitoring Requirements	14
		2.5.2 Action and Limit Levels for Marine Mammal Monitoring	
		2.5.3 Monitoring Results	15
	2.6	Marine Mammal Exclusion Zone Monitoring	15
		2.6.1 Monitoring Requirements	15
		2.6.2 Monitoring Results	16
	2.7	Records of Operating Speeds and Marine Travel Routes of Working Vessels	16
	2.8	Implementation Status of Environmental Mitigation Measures	
	2.9	Summary of Exceedances of the Environmental Quality Performance Limit	17
	2.10	Summary of Environmental Complaints, Notification of Summons and Successful Prosecution	ns 17
3.	CONC	CLUSION AND RECOMMENDATIONS	18
Ann	exes		
Anne		Project Organisation	
Anne		Construction Programme	
Anne		Environmental Mitigation Implementation Schedule (EMIS)	
Anne		Status of Statutory Environmental Requirements	
Anne		Cumulative Statistics on Exceedances, Environmental Complaints, Notification of	
		Summons and Successful Prosecutions	
Anne	ex F	Graphical Presentations of Construction Phase Marine Water Quality Monitoring Results	
1 != 1	of Table		
	of Table		_
	e 1.1	Contact Information of Key Personnel	
	e 1.2	Contact Information for the Project	
ıabl	e 1.3	Major Construction Activities Undertaken in the Reporting Period	2

0\0505354_Quarterly EM&A_2021Q3_Rev_0.docx

22 November 2021

HONG KONG OFFSHORE LNG TERMINAL PROJECT
Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021

Table 1.4	Summary of Status for the EM&A Programme under the Updated EM&A Manual	3
Table 2.1	Key Observations from Site Inspections and Contractor's Follow-up Actions	6
Table 2.2	Quantities of Waste Generated for FEP-01/558/2018/A	7
Table 2.3	Quantities of Waste and Marine Sediment Generated for FEP-02/558/2018/A	8
Table 2.4	Quantities of Waste and Marine Sediment Generated for FEP-03/558/2018/B	9
Table 2.5	Location of Marine Water Quality Monitoring Stations	10
Table 2.6	Action and Limit Levels for Marine Water Quality Monitoring	11
Table 2.7	Action and Limit Levels for Marine Mammal Monitoring	14
Table 2.8	Running Quarterly STG and ANI for Finless Porpoise	15
Table 2.9	Marine Mammal Exclusion Zone Requirements	15
Table 2.10	Monitoring Results for Marine Mammal Exclusion Zone Monitoring	16

List of Figure	es
Figure 1.1	Indicative Location of Key Project Components
Figure 1.2	Location and Works Area of GRS at BPPS
Figure 1.3	Location and Works Area of GRS at LPS
Figure 2.1	Marine Water Quality Monitoring Location
Figure 2.2	Monitoring Locations for Silt Curtain Pilot Test for Jetting Operation
Figure 2.3	Vessel-based Marine Mammal Survey Location
Figure 2.4	Underwater PAM Survey Location
Figure 2.5	Distribution of Finless Porpoise Sightings between July and September 2021

EXECUTIVE SUMMARY

To support the increased use of natural gas in Hong Kong from 2020 onwards, Castle Peak Power Company Limited (CAPCO) and The Hongkong Electric Co., Ltd. (HK Electric) have identified that the development of an offshore liquefied natural gas (LNG) receiving terminal in Hong Kong using Floating Storage and Regasification Unit (FSRU) technology ('the Project') presents a viable additional gas supply option that will provide energy security through access to competitive gas supplies from world markets. The Project will involve the construction and operation of an offshore LNG import facility to be located in the southern waters of Hong Kong, a double berth jetty, and subsea pipelines that connect to the gas receiving stations (GRS) at the Black Point Power Station (BPPS) and the Lamma Power Station (LPS). To demarcate the works between different parties, the following Further Environmental Permits (FEPs) were issued for the Project:

- the double berth jetty at LNG Terminal under the Hong Kong LNG Terminal Limited (HKLTL), joint venture between CAPCO and HK Electric (FEP-01/558/2018/A) – construction commenced on 27 November 2020;
- the subsea gas pipeline for the BPPS and the associated GRS in the BPPS under CAPCO (FEP-03/558/2018/B) – construction commenced on 23 September 2020; and
- the subsea gas pipeline for the LPS and the associated GRS in the LPS under HK Electric (FEP-02/558/2018/A) – construction commenced on 13 December 2020.

This is the Quarterly EM&A Summary Report presenting the EM&A works carried out during the period from 1 July to 30 September 2021 for the Project in accordance with the Updated EM&A Manual. A summary of monitoring and audit activities conducted in the reporting period is listed below:

Activities	Number of Sessions		
For FEP-01/558/2018/A			
Marine Mammal Monitoring (vessel-based line transect survey)	18		
Passive Acoustic Monitoring (C-POD deployment)	On-going		
Marine Mammal Exclusion Zone Monitoring	During percussive piling works for construction of the Jetty		
Environmental Site Inspection	3		
For FEP-02/558/2018/A			
Marine Water Quality Monitoring	21		
Marine Mammal Exclusion Zone Monitoring	During jetting operation for construction of LPS Pipeline		
Environmental Site Inspection	4		
For FEP-03/558/2018/B			
Marine Water Quality Monitoring	10		
Marine Mammal Exclusion Zone Monitoring	During dredging / jetting operation for construction of BPPS Pipeline		
Environmental Site Inspection	7		

www.erm.com Version: 0 Project No.: 0505354 Client: CAPCO, HK Electric, HKLTL 22 November 2021
P:\Projects\0505354 CLP Power Hong Kong Limited FSRU Pre-con EM&A.RC\02 Deliverables\31 Quarterly EM&A Summary Report\2021_07-09\Rev
0\0505354_Quarterly EM&A_2021Q3_Rev_0.docx

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021

Activities	Number of Sessions
For FEP-02/558/2018/A and FEP-03/558/2018/B	
Pilot Test on the Efficiency of Silt Curtain System – Cage-type Silt Curtain for Jetting Operation	1

Environmental auditing works, including regular site inspections of construction works conducted by the ET, audit of implementation of Waste Management Plan, and review of the acceptability of operating speeds and marine travel routes of working vessels, including checking of compliance with the approval conditions given by the Director of Environmental Protection for the entry of working vessels within marine parks and the proposed South Lantau Marine Park (SLMP), in pursuant to Condition 3.1 of FEP-01/558/2018/A, Condition 3.4 of FEP-02/558/2018/A and Condition 3.4 of FEP-03/558/2018/B, were conducted in the reporting period, as appropriate. No non-compliance of environmental statutory requirements was identified.

Breaches of Action and Limit Levels

There were no Project-related Action and Limit Level exceedances for marine water quality monitoring in the reporting period.

There were no breaches of Action and Limit Levels for marine mammal monitoring in the reporting period.

Environmental Complaints, Notification of Summons and Successful Prosecution

There were no environmental complaints, notification of summons and successful prosecutions recorded in the reporting period.

Reporting Changes

There were no reporting changes in the reporting period.

Comments, Recommendations and Conclusions for the Quarter

The recommended environmental mitigation measures for the Project were effectively implemented and the EM&A programme undertaken by the ET has effectively monitored the construction activities as well as ensured proper implementation of mitigation measures in the reporting period.

Project No.: 0505354 www.erm.com Version: 0 Client: CAPCO, HK Electric, HKLTL 22 November 2021

1. INTRODUCTION

1.1 Background

To support the increased use of natural gas in Hong Kong from 2020 onwards, Castle Peak Power Company Limited (CAPCO) and The Hongkong Electric Co., Ltd. (HK Electric) have identified that the development of an offshore liquefied natural gas (LNG) receiving terminal in Hong Kong using Floating Storage and Regasification Unit (FSRU) technology ('the Project') presents a viable additional gas supply option that will provide energy security through access to competitive gas supplies from world markets. The Project will involve the construction and operation of an offshore LNG import facility to be located in the southern waters of Hong Kong, a double berth jetty, and subsea pipelines that connect to the gas receiving stations (GRS) at the Black Point Power Station (BPPS) and the Lamma Power Station (LPS).

The Environmental Impact Assessment (EIA) Report for the Project was submitted to the Environmental Protection Department (EPD) of the HKSAR Government in May 2018. The EIA Report (EIAO Register No. AEIAR-218/2018) was approved by EPD and the associated Environmental Permit (EP) (EP-558/2018) was issued in October 2018.

An application for Further Environmental Permits (FEPs) were made on 24 December 2019 to demarcate the works between the different parties. The following FEPs were issued on 17 January 2020 and the EP under EP-558/2018 was surrendered on 5 March 2020.

- the double berth jetty at LNG Terminal under the Hong Kong LNG Terminal Limited (HKLTL), joint venture between CAPCO and HK Electric (FEP-01/558/2018/A) (1) construction commenced on 27 November 2020;
- the subsea gas pipeline for the BPPS and the associated GRS in the BPPS under CAPCO (FEP-03/558/2018/B) (2) construction commenced on 23 September 2020; and
- the subsea gas pipeline for the LPS and the associated GRS in the LPS under HK Electric (FEP-02/558/2018/A) (3) construction commenced on 13 December 2020.

The location of these components is shown in *Figures 1.1*, *1.2* and *1.3*.

1.2 Scope of the EM&A Report

This is the Quarterly EM&A Summary Report for the Project which summarises the key findings of the EM&A programme during the reporting period from 1 July to 30 September 2021 for the construction works for the Project in accordance with the Updated EM&A Manual and the requirements of the Further Environmental Permits (FEP-01/558/2018/A, FEP-02/558/2018/A & FEP-03/558/2018/B).

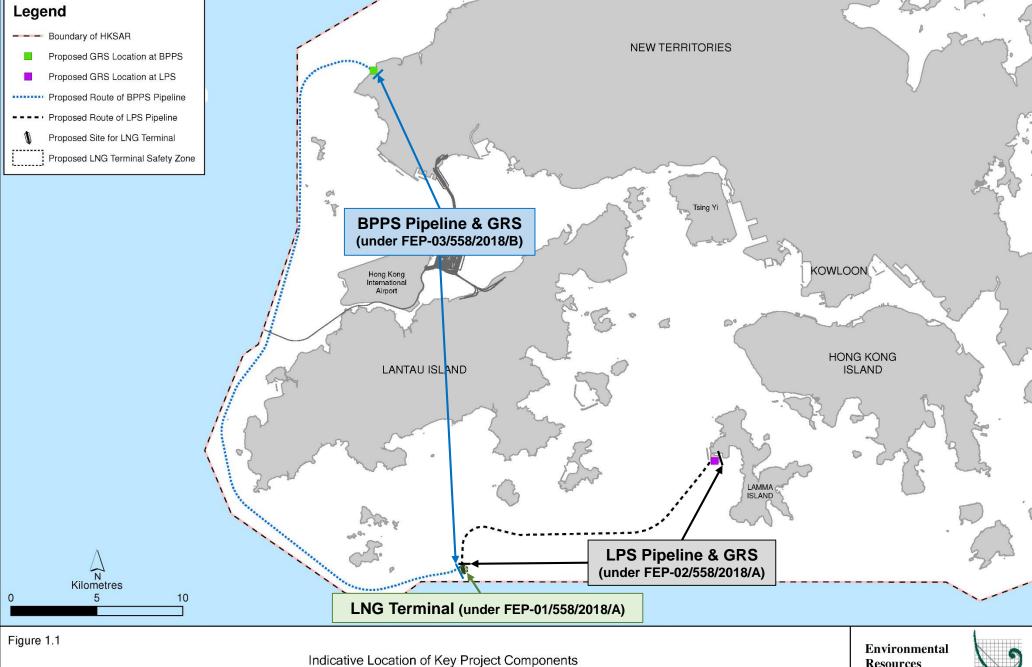
1.3 Organisation Structure

The organisation structure of the Project is shown in **Annex A**. The key personnel and contact details are summarised in **Table 1.1** below.

⁽¹⁾ Application for variation of an environmental permit for FEP-01/558/2018 was undertaken and the latest FEP (FEP-01/558/2018/A) was issued on 6 November 2020.

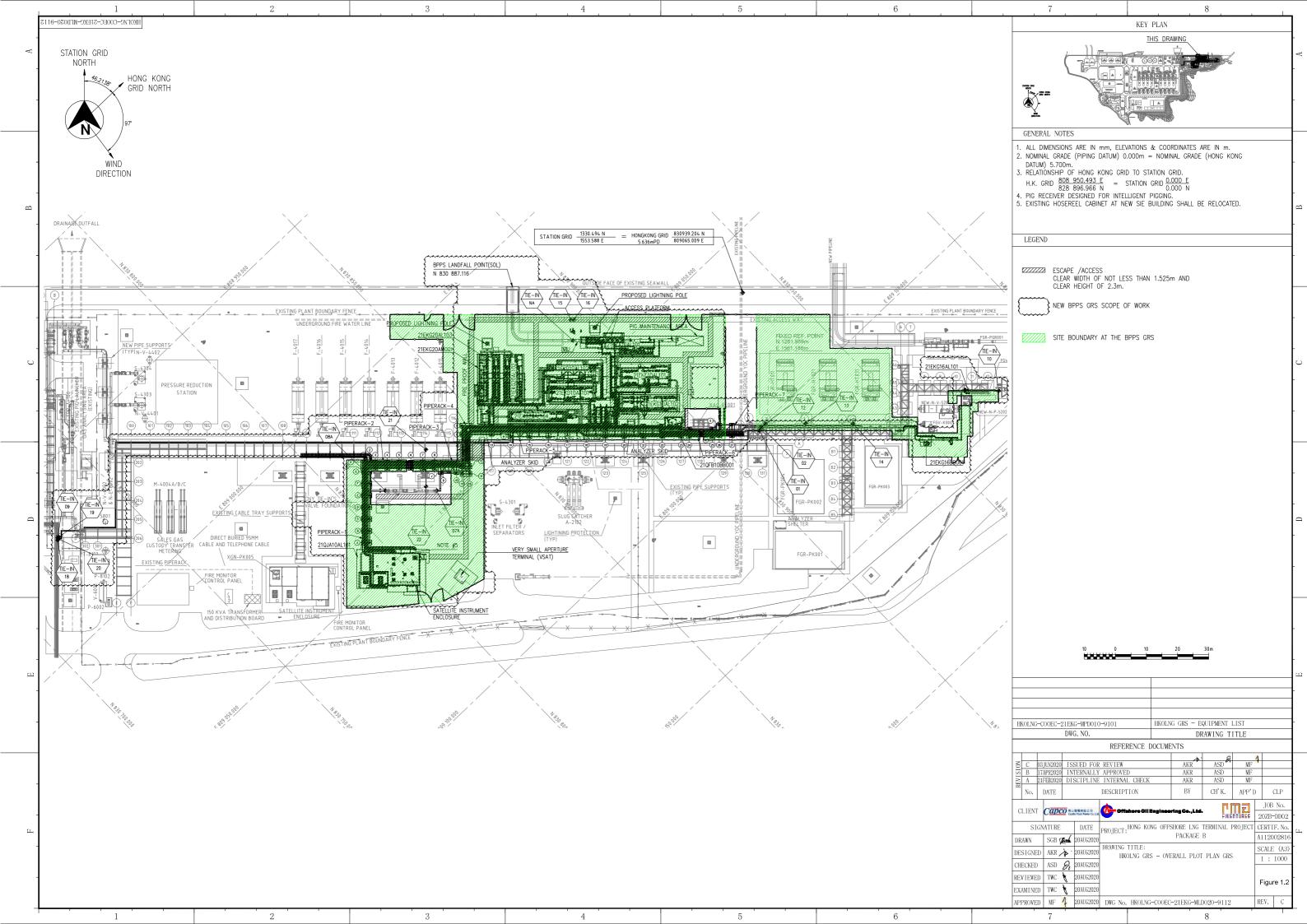
⁽²⁾ Application for variation of an environmental permit for FEP-03/558/2018/A was undertaken and the latest FEP (FEP-03/558/2018/B) was issued on 25 August 2021.

⁽³⁾ Application for variation of an environmental permit for FEP-02/558/2018 was undertaken and the latest FEP (FEP-02/558/2018/A) was issued on 22 December 2020.



File: T:\GIS\CONTRACT\0359722\Mxd\EIA\0359722_Project_Site_with_HZMB.mxd Date: August 2021

Resources Management



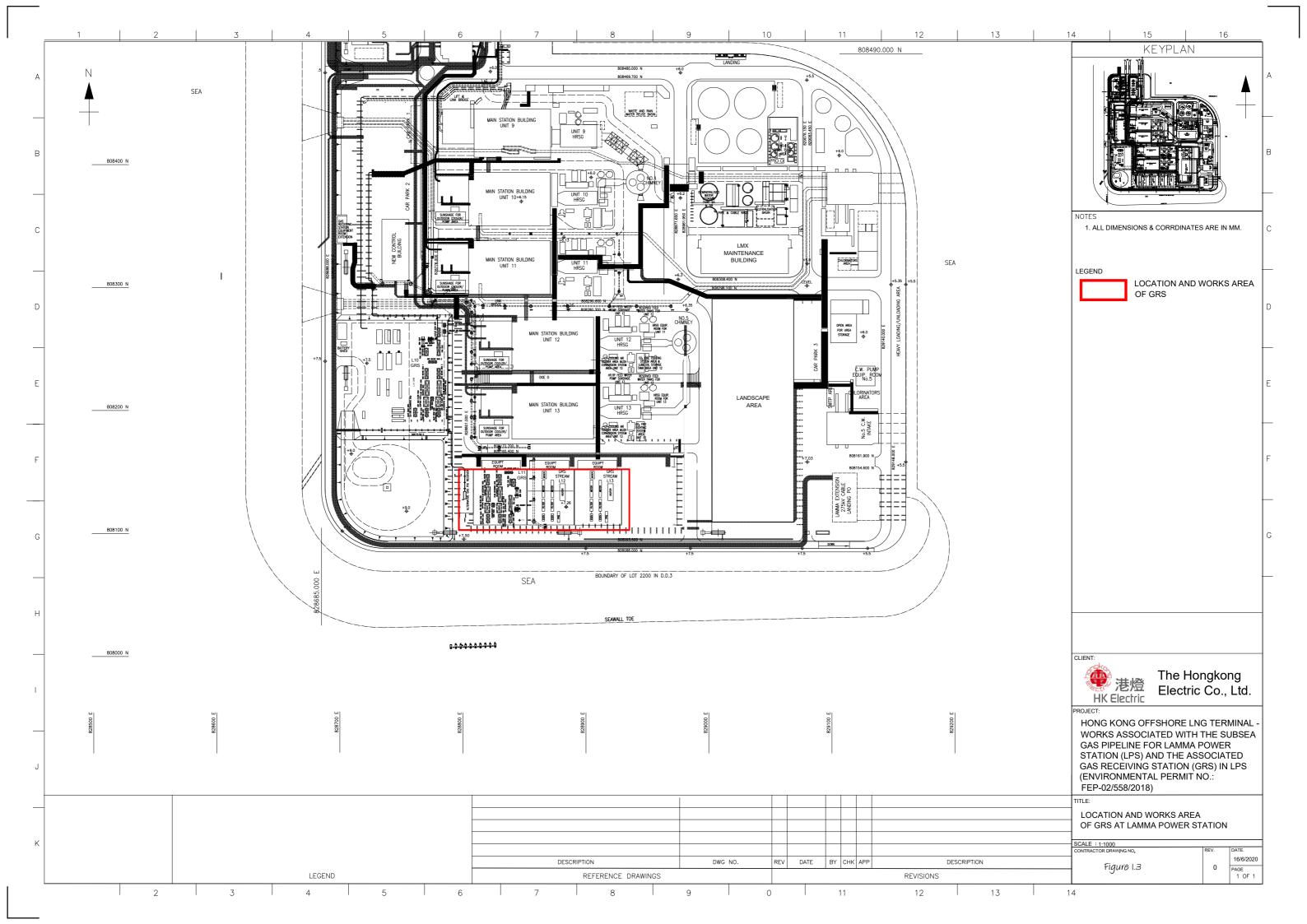


Table 1.1 Contact Information of Key Personnel

Party	Position	Name	Telephone
CAPCO / HKLTL (For FEP-01/558/2018/A and FEP- 03/558/2018/B)	Senior Environmental Manager	Dr Helen Chiu	2596 4116
HK Electric / HKLTL (For FEP-01/558/2018/A and FEP- 02/558/2018/A)	Head of Mechanical Engineering, Projects Division	Norman Chan	3143 3819
Environmental Team (ET) (ERM-Hong Kong, Limited)	ET Leader	Raymond Chow	2271 3281
Independent Environmental Checker (IEC) (Mott MacDonald Hong Kong Limited)	IEC	Lydia Chak	2585 8473
Contractor (CNOOC Offshore Oil Engineering	Environmental Manager	H Y Tang	6111 5789
Co. Ltd.)	Environmental Officer	Kelvin Cheung	9060 1020

1.4 Contact Information for the Project

The contact information for the Project is provided in *Table 1.2*. The public can contact the project proponents through the following channel for any enquiries and comments on the environmental monitoring data and related information of the Project.

Table 1.2 Contact Information for the Project

Channel	Contact Information
Email	enquiry@env.hkolng.com

1.5 Summary of Construction Activities

The programme of the construction is shown in **Annex B**.

As informed by the Contractor, details of the major construction activities undertaken in the reporting period are listed in *Table 1.3* below:

Table 1.3 Major Construction Activities Undertaken in the Reporting Period

FEP	Land-based Works	Marine-based Works	
FEP-01/558/2018/A	■ Nil	Pile installation	
FEP-02/558/2018/A	■ Nil	Post-trenching	
FEP-03/558/2018/B	 Excavation, drainage, backfilling and permanent paving works 	Sheet pile installationPipelaying worksPre-trenchingPost-trenching	

www.erm.com Version: 0 Project No.: 0505354 Client: CAPCO, HK Electric, HKLTL 22 November 2021 P:\Projects\0505354 CLP Power Hong Kong Limited FSRU Pre-con EM&A.RC\02 Deliverables\31 Quarterly EM&A Summary Report\2021_07-09\Rev 0\0505354_Quarterly EM&A_2021Q3_Rev_0.docx

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021

FEP	Land-based Works	Marine-based Works
	 Pipe rack – erection and assembly, and reinforced concrete foundation works 	
	 Building superstructure works 	

1.6 Summary of EM&A Programme Requirements

The status of EM&A Programme for all environmental aspects required under the Updated EM&A Manual are presented in *Table 1.4*. The requirements of relevant environmental monitoring, including monitoring parameters, Action and Limit Levels, Event and Action Plan(s), environmental mitigation measures, etc. are presented in *Section 2*.

Table 1.4 Summary of Status for the EM&A Programme under the Updated EM&A Manual

Aspects	Relevant FEP(s)	Status
Water Quality		
Baseline Monitoring	FEP-01/558/2018/A FEP-02/558/2018/A FEP-03/558/2018/B	Completed
Efficiency of Silt Curtain System	FEP-02/558/2018/A FEP-03/558/2018/B	 Completed for cage-type silt curtain for dredging operation (under FEP- 02/558/2018/A and FEP-03/558/2018/B)
		 Completed for cage-type silt curtain for jetting operation (under FEP-02/558/2018/A and FEP-03/558/2018/B)
		 To be implemented upon early stage of construction works for jetting operation for floating silt curtain (under FEP- 02/558/2018/A and FEP-03/558/2018/B)
Construction Phase Monitoring	FEP-02/558/2018/A FEP-03/558/2018/B	 On-going for dredging / jetting operations for FEP-03/558/2018/A and FEP-03/558/2018/B
Post-Construction Monitoring	FEP-02/558/2018/A FEP-03/558/2018/B	To be implemented upon completion of construction works for the Project
Monitoring for Hydrotesting for the Subsea Gas Pipelines	FEP-02/558/2018/A FEP-03/558/2018/B	 To be implemented during hydrotesting for the subsea gas pipelines
First-year of LNG Terminal Operation	FEP-01/558/2018/A	 To be implemented during LNG Terminal operation
Maintenance Dredging	FEP-01/558/2018/A	To be implemented during maintenance dredging
Waste Management		
Audit of Waste Management Practice	FEP-01/558/2018/A FEP-02/558/2018/A FEP-03/558/2018/B	On-going
Ecology	1	
Baseline Monitoring (Vessel- based Line Transect Survey and Passive Acoustic Monitoring)	FEP-01/558/2018/A	Completed

www.erm.com Version: 0 Project No.: 0505354 Client: CAPCO, HK Electric, HKLTL 22 November 2021
P:\Projects\0505354 CLP Power Hong Kong Limited FSRU Pre-con EM&A.RC\02 Deliverables\31 Quarterly EM&A Summary Report\2021_07-09\Rev
0\0505354_Quarterly EM&A_2021Q3_Rev_0.docx

Aspects	Relevant FEP(s)	Status
Construction Phase Monitoring (Vessel-based Line Transect Survey and Passive Acoustic Monitoring)	FEP-01/558/2018/A	 On-going (for percussive piling works for construction of the Jetty between July and December)
Post-Construction Monitoring (Vessel-based Line Transect Survey and Passive Acoustic Monitoring)	FEP-01/558/2018/A	To be implemented upon completion of construction works for the Project
Marine Mammal Exclusion Zone Monitoring	FEP-01/558/2018/A FEP-02/558/2018/A FEP-03/558/2018/B	 On-going for FEP-01/558/2018/A (marine mammal exclusion zone with 500m radius) On-going for marine dredging / jetting operations for FEP-03/558/2018/A and FEP-03/558/2018/B (marine mammal exclusion zone with 250m radius)
Environmental Site Inspection		
Regular Site Inspection	FEP-01/558/2018/A FEP-02/558/2018/A FEP-03/558/2018/B	On-going
Records of Operating Speeds and Marine Travel Routes for Working Vessels	FEP-01/558/2018/A FEP-02/558/2018/A FEP-03/558/2018/B	On-going
Environmental Log Book	FEP-01/558/2018/A FEP-02/558/2018/A FEP-03/558/2018/B	On-going

1.7 Status of Statutory Environmental Requirements and Compliance with Further Environmental Permit Conditions

The environmental licenses and permits, including further environmental permits, registration as chemical waste producer, construction noise permits, wastewater discharge license, marine dumping permits, etc., which were valid in the reporting period. No non-compliance with environmental statutory requirements, including FEP conditions (status of submission) under the EIA Ordinance was identified. The status of statutory environmental requirements is presented in *Annex D*.

1.8 Impact Prediction Review

The potential environmental impacts arising from the major construction activities undertaken in the reporting period provided in *Table 1.3* were mainly associated with dust emission from construction activities and stockpiles, waste management, site surface runoff, wastewater discharge, and elevation in suspended solids and disturbance to marine mammals due to marine-based works. There were no Project-related Action and Limit Level exceedances and no non-compliance of environmental statutory requirements identified for the environmental monitoring and auditing works conducted in the reporting period, including regular site inspections of construction works conducted by the ET, audit of implementation of Waste Management Plan, review of the acceptability of operating speeds and marine travel routes of working vessels, and checking of compliance with the approval conditions given by EPD for allowing the entry of working vessels within marine parks and the proposed SLMP in pursuant to Condition 3.1 of FEP-01/558/2018/A, Condition 3.4 of FEP-02/558/2018/A and Condition 3.4 of FEP-03/558/2018/B, as appropriate. The recommended environmental mitigation measures were properly implemented in the reporting period. Excessive variation between the EIA study predictions and the EM&A monitoring results was not found and therefore no investigation and follow-up procedures were considered necessary.

www.erm.com Version: 0 Project No.: 0505354 Client: CAPCO, HK Electric, HKLTL 22 November 2021 P:\Projects\0505354 CLP Power Hong Kong Limited FSRU Pre-con EM&A.RC\02 Deliverables\31 Quarterly EM&A Summary Report\2021_07-09\Rev 0\0505354_Quarterly EM&A_2021Q3_Rev_0.docx

Page 5

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021

The environmental mitigation implementation schedule (EMIS) is presented in Annex C.

2. SUMMARY OF EM&A RESULTS

The EM&A programme for the Project required environmental monitoring for marine water quality and marine mammals as well as environmental site inspections for air quality, construction noise, water quality, waste management, marine ecology, landscape and visual, and hazard to life impacts. As presented in *Section 1.6*, environmental site inspections and audit on waste management practice, marine water quality monitoring, including pilot test on the efficiency of silt curtain system, marine mammal monitoring (i.e. vessel-based line transect survey and passive acoustic monitoring) and marine mammal exclusion zone monitoring were conducted during the reporting period, and the findings are presented below.

2.1 Environmental Site Inspection

Regular environmental site inspections were carried out with the Contractor and Project Proponents to confirm the implementation of appropriate environmental protection and pollution control mitigation measures for air quality, construction noise, water quality, waste management, marine ecology, landscape and visual, and hazard to life impacts under the Project. In the reporting period, 14 environmental site inspections were carried out on 7, 14, 21, 29 July, 4, 12, 18, 25 August, 2, 9, 16, 21 and 30 September 2021. The Independent Environmental Checker (IEC) attended the environmental site inspections as the IEC audits on 7, 14, 21 July, 4, 12, 18, 25 August, 2, 9, 16 and 21 September 2021 during the reporting period. The key observations from site inspections and Contractor's follow-up actions are summarized in *Table 2.1*. The environmental mitigation implementation schedule (EMIS) is presented in *Annex C*.

Table 2.1 Key Observations from Site Inspections and Contractor's Followup Actions

Item	Description	Contractor's Follow-up Action(s) Taken					
FEP-01/55	58/2018/A						
July - Sept	ember 2021						
-	Nil observation. N/A						
FEP-02/55	58/2018/A						
July - Sept	ember 2021						
1	Dark smoke emission from anchoring boat for LPS Pipeline construction works was observed. The Contractor was reminded to regularly maintain all on-site plants and/or equipment, including working vessels, for construction in a good condition.	Maintenance works for the working vessel was carried out and no dark smoke was observed.					
FEP-03/55	58/2018/B						
July - Sept	ember 2021						
2	An air compressor being affixed to an exemption label without proper colour as required by the Air Pollution Control (Nonroad Mobile Machinery) (Emission) Regulation was observed. The Contractor was reminded to affix proper label to the Non-road Mobile Machinery (NRMM) in accordance with the labelling requirements as per the Regulation.	Proper label was affixed to NRMM.					
3	The floating silt curtain in the vicinity of starboard of the crane barge at the Pipeline						

www.erm.com Version: 0 Project No.: 0505354 Client: CAPCO, HK Electric, HKLTL 22 November 2021 P:\Projects\0505354 CLP Power Hong Kong Limited FSRU Pre-con EM&A.RC\02 Deliverables\31 Quarterly EM&A Summary Report\2021_07-09\Rev 0\0505354_Quarterly EM&A_2021Q3_Rev_0.docx

Item	Description	Contractor's Follow-up Action(s) Taken
	Shore Approach at BPPS was loosened. The Contractor was reminded to maintain the integrity of the floating silt curtain.	
4	Chemical containers were placed on deck armour of the crane barge without provision of drip trays. The Contractor was reminded to provide drip trays to chemical containers.	Chemical containers were cleared properly.
5	General refuse was scattered within various works areas. The Contractor was reminded to provide enclosed bins for collection of general refuse on site.	Enclosed bins were provided on site.
6	Dark smoke emission from anchoring boat was observed. The Contractor was reminded to regularly maintain all on-site plants and/or equipment, including working vessels, for construction in a good condition.	Maintenance works for the working vessel was carried out and no dark smoke was observed.
7	Fugitive dust was produced while an excavator was moving towards the works area. The Contractor was reminded to provide wheel washing at the entrance/exit of works area.	Wheel washing was provided at the entrance/exit of works area.
8	Construction Noise Permit (CNP) was missing at the site entrance/exit. The Contractor was reminded to display the valid CNP.	Valid CNP was displayed at the site entrance/exit.

2.2 Waste Management Status

Waste management audits were performed with reference to the Waste Management Checklists for the corresponding Waste Management Plans detailed in *Annex E of the associated Monthly EM&A Reports* during the regular environmental site inspections carried out in the reporting period. No noncompliance for Contractor's waste management practices was identified during the audits.

The quantities of different types of waste and marine sediment generated for the three FEPs are summarised in *Tables 2.2*, *2.3* and *2.4* with reference to the waste flow tables prepared by the Contractor. General refuse was generated under FEP-01/558/2018/A and FEP-02/558/2018/A, and general refuse, marine sediment and inert C&D materials (public fill) were generated under FEP-03/558/2018/B in the reporting period. Detailed waste flow tables can be referred to *Annex F of the associated Monthly EM&A Reports* for the reporting period.

Table 2.2 Quantities of Waste Generated for FEP-01/558/2018/A

Inert C&D Materials Generated (in '000kg)						
Month/Year	Total Quantity Generated	Hard Rock and Large Broken Concrete	Reused in the Contract	Reused in other Projects	Disposed as Public Fill	Imported Fill
Jul 2021	0	0	0	0	0	0
Aug 2021	0	0	0	0	0	0
Sep 2021	0	0	0	0	0	0

www.erm.com Version: 0 Project No.: 0505354 Client: CAPCO, HK Electric, HKLTL 22 November 2021
P:\Projects\0505354 CLP Power Hong Kong Limited FSRU Pre-con EM&A.RC\02 Deliverables\31 Quarterly EM&A Summary Report\2021_07-09\Rev
0\0505354_Quarterly EM&A_2021Q3_Rev_0.docx

Page 8

C&D Wastes Generated

Month/Year	Metals (in '000kg³)	Paper / Cardboard Packaging (in '000kg³)	Plastics (in '000kg³)	Chemical Waste		Other (e.g.
				(in '000kg³)	(in '000L)	refuse) (in '000kg)
Jul 2021	0	0	0	0	0	5.140
Aug 2021	0	0	0	0	0	8.000
Sep 2021	0	0	0	0	0	19.030

Table 2.3 Quantities of Waste and Marine Sediment Generated for FEP-02/558/2018/A

Inert C&D Materials Generated (in '000kg)

Month/Year	Total Quantity Generated	Hard Rock and Large Broken Concrete	Reused in the Contract	Reused in other Projects	Disposed as Public Fill	Imported Fill
Jul 2021	0	0	0	0	0	0
Aug 2021	0	0	0	0	0	0
Sep 2021	0	0	0	0	0	0

C&D Wastes Generated

Month/Year	Metals (in '000kg³)	Paper / Cardboard Packaging (in '000kg³)	Plastics (in '000kg³)	Chemical Waste		Other (e.g.
				(in '000kg³)	(in '000L)	general refuse) (in '000kg)
Jul 2021	0	0	0	0	0	0
Aug 2021	0	0	0	0	0	5.46
Sep 2021	0	0	0	0	0	4.92

Marine Sediment Generated (in '000m³)

Month/Year	Total Quantity of Type L Generated	Total Quantity of Type M Generated	Reused in the Contract	Reused in other Projects	Open Sea Disposal
Jul 2021	0	0	0	0	0
Aug 2021	0	0	0	0	0
Sep 2021	0	0	0	0	0

Page 9

Table 2.4 Quantities of Waste and Marine Sediment Generated for FEP-03/558/2018/B

Inert C&D Materials Generated (in '000kg)

Month/Year	Total Quantity Generated	Hard Rock and Large Broken Concrete	Reused in the Contract	Reused in other Projects	Disposed as Public Fill	Imported Fill
Jul 2021	1,211.060	0	0	0	1,211.060	0
Aug 2021	2,269.600	0	0	0	2,269.600	0
Sep 2021	767.130	0	0	0	767.130	0

C&D Wastes Generated

Month/Year	Metals (in '000kg³)	Paper / Cardboard Packaging (in '000kg³)	Plastics (in '000kg³)	Chemical Wa	Other (e.g.	
				(in '000kg³)	(in '000L)	refuse) (in '000kg)
Jul 2021	0	0	0	0	0	24.720
Aug 2021	0	0	0	0	0	40.550
Sep 2021	0	0	0	0	0	53.990

Marine Sediment Generated (in '000m3)

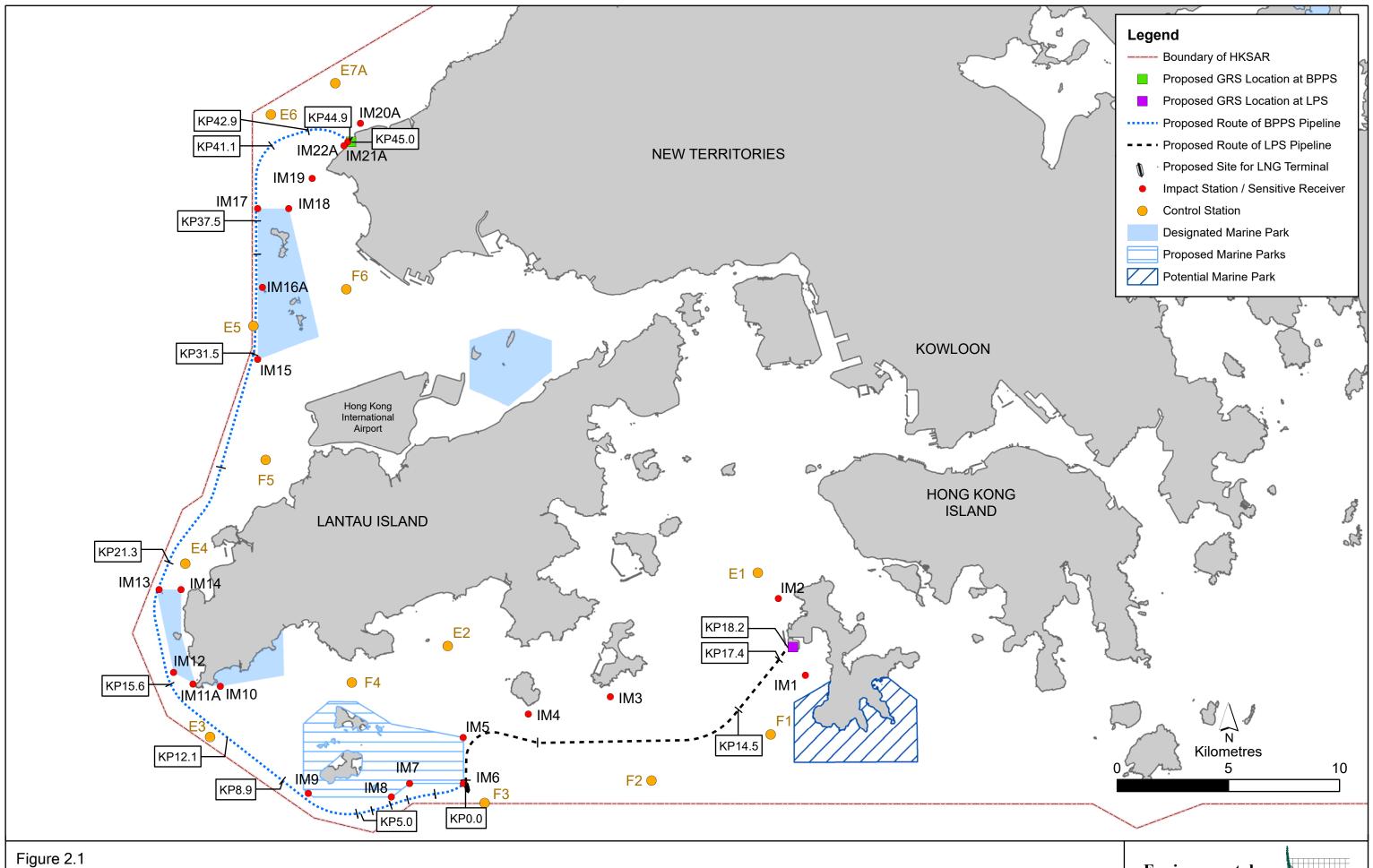
Month/Year	Total Quantity of Type L Generated	Total Quantity of Type M Generated	Reused in the Contract	Reused in other Projects	Open Sea Disposal
Jul 2021	0	0	0	0	0
Aug 2021	0	0.556	0	0	0.556
Sep 2021	0.282	0.114	0	0	0.396

2.3 **Marine Water Quality Monitoring**

2.3.1 **Monitoring Requirements**

In accordance with the Updated EM&A Manual, marine water quality monitoring shall be undertaken at the monitoring stations as shown in Figure 2.1 and Table 2.5 three times a week at both mid-ebb and mid-flood tides during periods when there are dredging / jetting operations during construction phase of BPPS Pipeline or LPS Pipeline. The interval between two sets of monitoring would not be less than 36 hours. Two replicates of in-situ measurements and samples were collected at each monitored water depth of each monitoring stations. Levels of dissolved oxygen (DO), pH value, salinity, temperature and turbidity were measured in-situ whereas the level of suspended solids (SS) were determined by a HOKLAS accredited laboratory. The detailed methodology is presented in the Updated EM&A Manual.

www.erm.com Version: 0 Project No.: 0505354 Client: CAPCO, HK Electric, HKLTL 22 November 2021



Marine Water Quality Monitoring Location

Environmental Resources Management



 $\label{likelihood} File: T:\GIS\CONTRACT\0505354\mbox{$\mbox{$\mbox{$\mbox{$}$}$}\cline{Locations.mxd}$} Date: 1/2/2021$

Table 2.5 Location of Marine Water Quality Monitoring Stations

Station	Easting	Northing	Description
-	During construct P14.5 - 17.4)	ion at the pipeline	e shore approach at LPS (KP17.4 - 18.2), West Lamma
IM1	829453	806896	Impact Station for Coastline of South Lamma
M2	828235	810347	Impact Station for Coastline of North Lamma
≣1	827317	811510	Control Station for Ebb Tide
- 1	827892	804243	Control Station for Flood Tide
Group 2 – D	During construct	ion at the Double	Berth Jetty to West Lamma Channel (KP0.0 - 14.5)
M3	820683	805931	Impact Station for Coastline of South Cheung Chau
M4	816997	805153	Impact Station for Coastline of South Shek Kwu Chau
M5	814068	804100	Boundary of Proposed South Lantau Marine Park (MP)
M6	814073	802029	Boundary of Proposed South Lantau MP
= 2	813367	808213	Control Station for Ebb Tide
- 2	822532	802161	Control Station for Flood Tide
- 3	815032	801161	Control Station for Flood Tide
			pproach (KP0.0 - 5.0), South of Soko Islands (KP5.0 - 8.9
	of Soko Islands		pproach (14 0.0 - 5.0), Goull of Goko Islands (14 5.0 - 6.5)
M6	814073	802029	Boundary of Proposed South Lantau MP
M7	811652	802029	Boundary of Proposed South Lantau MP
M8	810833	801430	Boundary of Proposed South Lantau MP
M9	807101	801595	Boundary of Proposed South Lantau MP
≣3	802686	804123	Control Station for Ebb Tide
-3	815032	801161	Control Station for Flood Tide
-	During construct	ion at the Adama	sta Channel (KP12.1 - 15.6), Southwest Lantau (KP15.6 -
21.3)			
M10	803145	806407	Boundary of Southwest Lantau MP
M11A	801914	806510	Boundary of Southwest Lantau MP
M12	801041	807024	Boundary of Southwest Lantau MP
M13	800386	810750	Boundary of Southwest Lantau MP
M14	801376	810750	Boundary of Southwest Lantau MP
≣4	801571	811923	Control Station for Ebb Tide
- 4	809058	806567	Control Station for Flood Tide
Group 5 – D	During construct	ion at the West o	f Tai O to West of HKIA (KP21.3 - 31.5)
M15	804820	821110	Boundary of Sha Chau and Lung Kwu Chau MP
Ξ 5	804634	822606	Control Station for Ebb Tide
- 5	805185	816591	Control Station for Flood Tide
Group 6 – D	During construct	ion at the West or	f HKIA to Lung Kwu Chau (KP31.5 - 37.5)
M15	804820	821110	Boundary of Sha Chau and Lung Kwu Chau MP
M17	804865	827855	Boundary of Sha Chau and Lung Kwu Chau MP
M16A	805039	824343	Coral Colonies at Pak Chau
Ξ 6	805418	832113	Control Station for Ebb Tide
-5	805185	816591	Control Station for Flood Tide
-	-	ion at the Lung K	wu Chau to Urmston Anchorage (37.5 - 41.1), Urmston
Road (KP41		9270EF	Poundary of Sha Chau and Lung Kuru Chau MD
M17	804865	827855	Boundary of Sha Chau and Lung Kwu Chau MP
M18	806220	827890	Boundary of Sha Chau and Lung Kwu Chau MP
M19	807274	829250	Impact Station for Coastline of Lung Kwu Tan
Ξ6	805418	832113	Control Station for Ebb Tide
F6	808812	824266	Control Station for Flood Tide
E5	804634	822606	Control Station for Flood Tide
Group 8 – E (KP44.9 - 45	-	ion at the West o	f BPPS (KP42.9 - 44.9), Pipeline shore approach at BPPS

www.erm.com Version: 0 Project No.: 0505354 Client: CAPCO, HK Electric, HKLTL 22 November 2021 Page 10

Page 11

Station	Easting	Northing	Description
IM19	807274	829250	Impact Station for Coastline of Lung Kwu Tan
IM20A	809445	831728	Impact Station for Coastline of Deep Bay
IM21A	808879	830900	Coral Colony at Artificial Seawall at BPPS
IM22A	808703	830717	Coral Colony at Artificial Seawall at BPPS
E7A	808313	833524	Control Station for Ebb Tide
F6	808812	824266	Control Station for Flood Tide

Note: Alternative monitoring stations (E7A, IM11A, IM16A, IM20A, IM21A & IM22A) were proposed by the ET in consultation with the IEC and approved by EPD in accordance with the provision in Section 5.1 and Section 5.2.5 of the Updated EM&A Manual.

Action and Limit Levels for Marine Water Quality Monitoring 2.3.2

The Action and Limit Levels for marine water quality monitoring have been established based on the baseline marine water quality monitoring data in accordance with the Updated EM&A Manual. Action and Limit Levels of key assessment parameters for construction phase marine water quality monitoring including DO, turbidity and SS are summarised in Table 2.6.

Action and Limit Levels for Marine Water Quality Monitoring Table 2.6

Parameter	Action Level	Limit Level
•	onstruction at the pipeline shore approach	at LPS (KP17.4 - 18.2), West Lamma
Channel (KP14.5 - 1	<u> </u>	
DO in mg L ^{-1 a}	Surface and Middle	Surface and Middle
	4.2 mg L ⁻¹	2.9 mg L ⁻¹
	<u>Bottom</u>	Bottom
	2.4 mg L ⁻¹	1.6 mg L ⁻¹
Turbidity in NTU	14.4 NTU, and	19.9 NTU, and
(Depth-averaged b) c	120% of the relevant control station's	130% of the relevant control station's
· · · · · · · · · · · · · · · · · · ·	turbidity at the same tide of the same day	turbidity at the same tide of the same day
SS in mg L ⁻¹	20.8 mg L ⁻¹ , and	29.6 mg L ⁻¹ , and
(Depth-averaged b) c	120% of the relevant control station's SS at	130% of the relevant control station's SS at
, ,	the same tide of the same day	the same tide of the same day
Group 2 – During co	onstruction at the Double Berth Jetty to We	est Lamma Channel (KP0.0 - 14.5)
DO in mg L ^{-1 a}	Surface and Middle	Surface and Middle
3	3.4 mg L ⁻¹	2.4 mg L ⁻¹
	<u>Bottom</u>	<u>Bottom</u>
	1.8 mg L ⁻¹	1.4 mg L ⁻¹
Turbidity in NTU	17.1 NTU, and	26.8 NTU, and
(Depth-averaged b) c	120% of the relevant control station's	130% of the relevant control station's
	turbidity at the same tide of the same day	turbidity at the same tide of the same day
SS in mg L ⁻¹	25.7 mg L ⁻¹ , and	37.1 mg L ⁻¹ , and
(Depth-averaged b) c	120% of the relevant control station's SS at	130% of the relevant control station's SS at
	the same tide of the same day	the same tide of the same day
	onstruction at the Jetty Approach (KP0.0 -	5.0), South of Soko Islands (KP5.0 - 8.9),
Southwest of Soko	Islands (KP8.9 - 12.1)	
DO in mg L ^{-1 a}	Surface and Middle	Surface and Middle
	4.1 mg L ⁻¹	3.0 mg L ⁻¹
	<u>Bottom</u>	Bottom
	2.7 mg L ⁻¹	2.0 mg L ⁻¹
Turbidity in NTU	17.0 NTU, and	30.9 NTU, and
(Depth-averaged b) c	120% of the relevant control station's	130% of the relevant control station's
	turbidity at the same tide of the same day	turbidity at the same tide of the same day

www.erm.com Version: 0 Project No.: 0505354 Client: CAPCO, HK Electric, HKLTL 22 November 2021 P:\Projects\0505354 CLP Power Hong Kong Limited FSRU Pre-con EM&A.RC\02 Deliverables\31 Quarterly EM&A Summary Report\2021_07-09\Rev

Parameter	Action Level	Limit Level
SS in mg L ⁻¹ (Depth-averaged ^b) ^c	22.3 mg L ⁻¹ , and 120% of the relevant control station's SS at	
Group 4 – During co	the same tide of the same day nstruction at the Adamasta Channel (KP12	the same tide of the same day
21.3)	instruction at the Addinasta Onaimer (14-12	in 10.0), Goddiwest Landa (14 10.0
DO in mg L ^{-1 a}	Surface and Middle	Surface and Middle
· ·	3.4 mg L ⁻¹	2.5 mg L ⁻¹
	Bottom	Bottom
	2.8 mg L ⁻¹	2.0 mg L ⁻¹
Turbidity in NTU	63.1 NTU, and	165.7 NTU, and
(Depth-averaged b) c	120% of the relevant control station's	130% of the relevant control station's
00: 11	turbidity at the same tide of the same day	turbidity at the same tide of the same day
SS in mg L ⁻¹	75.4 mg L ⁻¹ , and	121.8 mg L ⁻¹ , and
(Depth-averaged b) c	120% of the relevant control station's SS at	130% of the relevant control station's SS at
Group 5 During co	the same tide of the same day nstruction at the West of Tai O to West of	the same tide of the same day
DO in mg L ^{-1 a}	Surface and Middle	Surface and Middle
DO in mg L 14	4.6 mg L ⁻¹	4.0 mg L ⁻¹
	4.0 mg L	4.5 Hig E
	Bottom	<u>Bottom</u>
	4.0 mg L ⁻¹	2.0 mg L ⁻¹
Turbidity in NTU	31.9 NTU, and	46.6 NTU, and
(Depth-averaged b) c	120% of the relevant control station's	130% of the relevant control station's
(Dopin averaged)	turbidity at the same tide of the same day	turbidity at the same tide of the same day
SS in mg L ⁻¹	64.9 mg L ⁻¹ , and	72.5 mg L ⁻¹ , and
(Depth-averaged ^b) ^c	120% of the relevant control station's SS at	130% of the relevant control station's SS at
(Deptil-averaged)	the same tide of the same day	the same tide of the same day
Group 6 – Durina co	nstruction at the West of HKIA to Lung Kw	
DO in mg L ^{-1 a}	Surface and Middle	Surface and Middle
	4.4 mg L ⁻¹	3.9 mg L ⁻¹
	Bottom	<u>Bottom</u>
	3.9 mg L ⁻¹	2.0 mg L ⁻¹
Turbidity in NTU	30.7 NTU, and	47.0 NTU, and
(Depth-averaged b) c	120% of the relevant control station's	130% of the relevant control station's
` .	Acceptable and the analysis of the analysis along	timbiditi ot the sense tide of the sense day.
	turbidity at the same tide of the same day	turbidity at the same tide of the same day
SS in mg L ⁻¹	49.2 mg L ⁻¹ , and	74.0 mg L ⁻¹ , and
•		
•	49.2 mg L ⁻¹ , and	74.0 mg L ⁻¹ , and
(Depth-averaged b) c Group 7 – During co	49.2 mg L ⁻¹ , and 120% of the relevant control station's SS at the same tide of the same day <i>nstruction at the Lung Kwu Chau to Urmst</i>	74.0 mg L ⁻¹ , and 130% of the relevant control station's SS at the same tide of the same day
(Depth-averaged b) c Group 7 – During co Road (KP41.1 - 42.9)	49.2 mg L ⁻¹ , and 120% of the relevant control station's SS at the same tide of the same day instruction at the Lung Kwu Chau to Urms	74.0 mg L ⁻¹ , and 130% of the relevant control station's SS at the same tide of the same day ton Anchorage (37.5 - 41.1), Urmston
(Depth-averaged b) c Group 7 – During co Road (KP41.1 - 42.9)	49.2 mg L ⁻¹ , and 120% of the relevant control station's SS at the same tide of the same day instruction at the Lung Kwu Chau to Urmsi Surface and Middle	74.0 mg L ⁻¹ , and 130% of the relevant control station's SS at the same tide of the same day ton Anchorage (37.5 - 41.1), Urmston Surface and Middle
SS in mg L ⁻¹ (Depth-averaged b) c Group 7 – During co Road (KP41.1 - 42.9) DO in mg L ⁻¹ a	49.2 mg L ⁻¹ , and 120% of the relevant control station's SS at the same tide of the same day instruction at the Lung Kwu Chau to Urms	74.0 mg L ⁻¹ , and 130% of the relevant control station's SS at the same tide of the same day ton Anchorage (37.5 - 41.1), Urmston
(Depth-averaged b) c Group 7 – During co Road (KP41.1 - 42.9)	49.2 mg L ⁻¹ , and 120% of the relevant control station's SS at the same tide of the same day instruction at the Lung Kwu Chau to Urmsi Surface and Middle 3.8 mg L ⁻¹ Bottom	74.0 mg L ⁻¹ , and 130% of the relevant control station's SS at the same tide of the same day ton Anchorage (37.5 - 41.1), Urmston Surface and Middle 3.4 mg L ⁻¹ Bottom
(Depth-averaged b) c Group 7 – During co Road (KP41.1 - 42.9)	49.2 mg L ⁻¹ , and 120% of the relevant control station's SS at the same tide of the same day instruction at the Lung Kwu Chau to Urmsi Surface and Middle 3.8 mg L ⁻¹ Bottom 3.1 mg L ⁻¹	74.0 mg L ⁻¹ , and 130% of the relevant control station's SS at the same tide of the same day ton Anchorage (37.5 - 41.1), Urmston Surface and Middle 3.4 mg L ⁻¹ Bottom 2.0 mg L ⁻¹
(Depth-averaged b) c Group 7 – During co Road (KP41.1 - 42.9)	49.2 mg L ⁻¹ , and 120% of the relevant control station's SS at the same tide of the same day instruction at the Lung Kwu Chau to Urmsi Surface and Middle 3.8 mg L ⁻¹ Bottom	74.0 mg L ⁻¹ , and 130% of the relevant control station's SS at the same tide of the same day ton Anchorage (37.5 - 41.1), Urmston Surface and Middle 3.4 mg L ⁻¹ Bottom
(Depth-averaged b) c Group 7 – During co Road (KP41.1 - 42.9) DO in mg L-1 a Turbidity in NTU	49.2 mg L ⁻¹ , and 120% of the relevant control station's SS at the same tide of the same day instruction at the Lung Kwu Chau to Urmsi Surface and Middle 3.8 mg L ⁻¹ Bottom 3.1 mg L ⁻¹	74.0 mg L ⁻¹ , and 130% of the relevant control station's SS at the same tide of the same day ton Anchorage (37.5 - 41.1), Urmston Surface and Middle 3.4 mg L ⁻¹ Bottom 2.0 mg L ⁻¹
(Depth-averaged b) c Group 7 – During co Road (KP41.1 - 42.9) DO in mg L-1 a Turbidity in NTU	49.2 mg L ⁻¹ , and 120% of the relevant control station's SS at the same tide of the same day instruction at the Lung Kwu Chau to Urmsi Surface and Middle 3.8 mg L ⁻¹ Bottom 3.1 mg L ⁻¹ 34.5 NTU, and	74.0 mg L ⁻¹ , and 130% of the relevant control station's SS at the same tide of the same day ton Anchorage (37.5 - 41.1), Urmston Surface and Middle 3.4 mg L ⁻¹ Bottom 2.0 mg L ⁻¹ 79.2 NTU, and
(Depth-averaged b) c Group 7 – During co Road (KP41.1 - 42.9) DO in mg L ^{-1 a} Turbidity in NTU (Depth-averaged b) c	49.2 mg L ⁻¹ , and 120% of the relevant control station's SS at the same tide of the same day instruction at the Lung Kwu Chau to Urmst Surface and Middle 3.8 mg L ⁻¹ Bottom 3.1 mg L ⁻¹ 34.5 NTU, and 120% of the relevant control station's	74.0 mg L ⁻¹ , and 130% of the relevant control station's SS at the same tide of the same day ton Anchorage (37.5 - 41.1), Urmston Surface and Middle 3.4 mg L ⁻¹ Bottom 2.0 mg L ⁻¹ 79.2 NTU, and 130% of the relevant control station's
(Depth-averaged b) c Group 7 – During co Road (KP41.1 - 42.9) DO in mg L-1 a Turbidity in NTU (Depth-averaged b) c SS in mg L-1	49.2 mg L ⁻¹ , and 120% of the relevant control station's SS at the same tide of the same day instruction at the Lung Kwu Chau to Urmsi Surface and Middle 3.8 mg L ⁻¹ Bottom 3.1 mg L ⁻¹ 34.5 NTU, and 120% of the relevant control station's turbidity at the same tide of the same day	74.0 mg L ⁻¹ , and 130% of the relevant control station's SS at the same tide of the same day ton Anchorage (37.5 - 41.1), Urmston Surface and Middle 3.4 mg L ⁻¹ Bottom 2.0 mg L ⁻¹ 79.2 NTU, and 130% of the relevant control station's turbidity at the same tide of the same day
(Depth-averaged b) c Group 7 – During co Road (KP41.1 - 42.9) DO in mg L-1 a Turbidity in NTU (Depth-averaged b) c	49.2 mg L ⁻¹ , and 120% of the relevant control station's SS at the same tide of the same day instruction at the Lung Kwu Chau to Urmst Surface and Middle 3.8 mg L ⁻¹ Bottom 3.1 mg L ⁻¹ 34.5 NTU, and 120% of the relevant control station's turbidity at the same tide of the same day 37.8 mg L ⁻¹ , and	74.0 mg L ⁻¹ , and 130% of the relevant control station's SS at the same tide of the same day ton Anchorage (37.5 - 41.1), Urmston Surface and Middle 3.4 mg L ⁻¹ Bottom 2.0 mg L ⁻¹ 79.2 NTU, and 130% of the relevant control station's turbidity at the same tide of the same day 98.2 mg L ⁻¹ , and

Client: CAPCO, HK Electric, HKLTL P:\Projects\0505354 CLP Power Hong Kong Limited FSRU Pre-con EM&A.RC\02 Deliverables\31 Quarterly EM&A Summary Report\2021_07-09\Rev 0\0505354_Quarterly EM&A_2021Q3_Rev_0.docx

$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	Parameter	Action Level	Limit Level
Bottom 3.6 mg L ⁻¹ Turbidity in NTU (Depth-averaged b) c SS in mg L ⁻¹ A 2.4 mg L ⁻¹ , and Bottom 2.0 mg L ⁻¹ 58.5 NTU, and 130% of the relevant control station's turbidity at the same tide of the same day 78.2 mg L ⁻¹ , and	DO in mg L ^{-1 a}	Surface and Middle	Surface and Middle
Turbidity in NTU 34.3 NTU, and 58.5 NTU, and 120% of the relevant control station's turbidity at the same tide of the same day SS in mg L ⁻¹ 2.0 mg L ⁻¹ 120 mg L ⁻¹ 120 mg L ⁻¹ 130% of the relevant control station's turbidity at the same tide of the same day 78.2 mg L ⁻¹ , and		4.3 mg L ⁻¹	3.4 mg L ⁻¹
Turbidity in NTU 34.3 NTU, and 58.5 NTU, and 120% of the relevant control station's turbidity at the same tide of the same day SS in mg L ⁻¹ 2.0 mg L ⁻¹ 120% of the relevant control station's turbidity at the same tide of the same day 78.2 mg L ⁻¹ , and		Bottom	Rottom
(Depth-averaged b) c 120% of the relevant control station's turbidity at the same tide of the same day SS in mg L ⁻¹ 120% of the relevant control station's turbidity at the same tide of the same day 78.2 mg L ⁻¹ , and			
turbidity at the same tide of the same day SS in mg L ⁻¹ 42.4 mg L ⁻¹ , and turbidity at the same tide of the same day 78.2 mg L ⁻¹ , and	Turbidity in NTU	34.3 NTU, and	58.5 NTU, and
SS in mg L ⁻¹ 42.4 mg L ⁻¹ , and 78.2 mg L ⁻¹ , and	(Depth-averaged b) c	120% of the relevant control station's	130% of the relevant control station's
	, ,	turbidity at the same tide of the same day	turbidity at the same tide of the same day
	SS in mg L ⁻¹	42.4 mg L ⁻¹ , and	78.2 mg L ⁻¹ , and
(Depth-averaged b) c 120% of the relevant control station's SS at 130% of the relevant control station's SS at	(Depth-averaged b) c	120% of the relevant control station's SS at	130% of the relevant control station's SS at
the same tide of the same day the same tide of the same day		the same tide of the same day	the same tide of the same day

Notes:

- a. For DO, non-compliance of the water quality limits occurs when monitoring result is lower than the limits.
- b. "Depth-averaged" is calculated by taking the arithmetic means of reading of all three depths.
- c. For Turbidity and SS, non-compliance of the water quality limits occurs when monitoring result is higher than the limits.

The Event and Action Plan for marine water quality monitoring can be referred to the Updated EM&A Manual.

2.3.3 Monitoring Results

A total of 31 monitoring events for construction phase marine water quality monitoring were conducted for construction of BPPS Pipeline and LPS Pipeline within the works area(s) for the associated marine-based activities in the reporting period. Graphical presentations are provided in **Annex F**. There were no Project-related Action and Limit Level exceedances for marine water quality monitoring in the reporting period.

2.4 Pilot Test on the Efficiency of Silt Curtain System

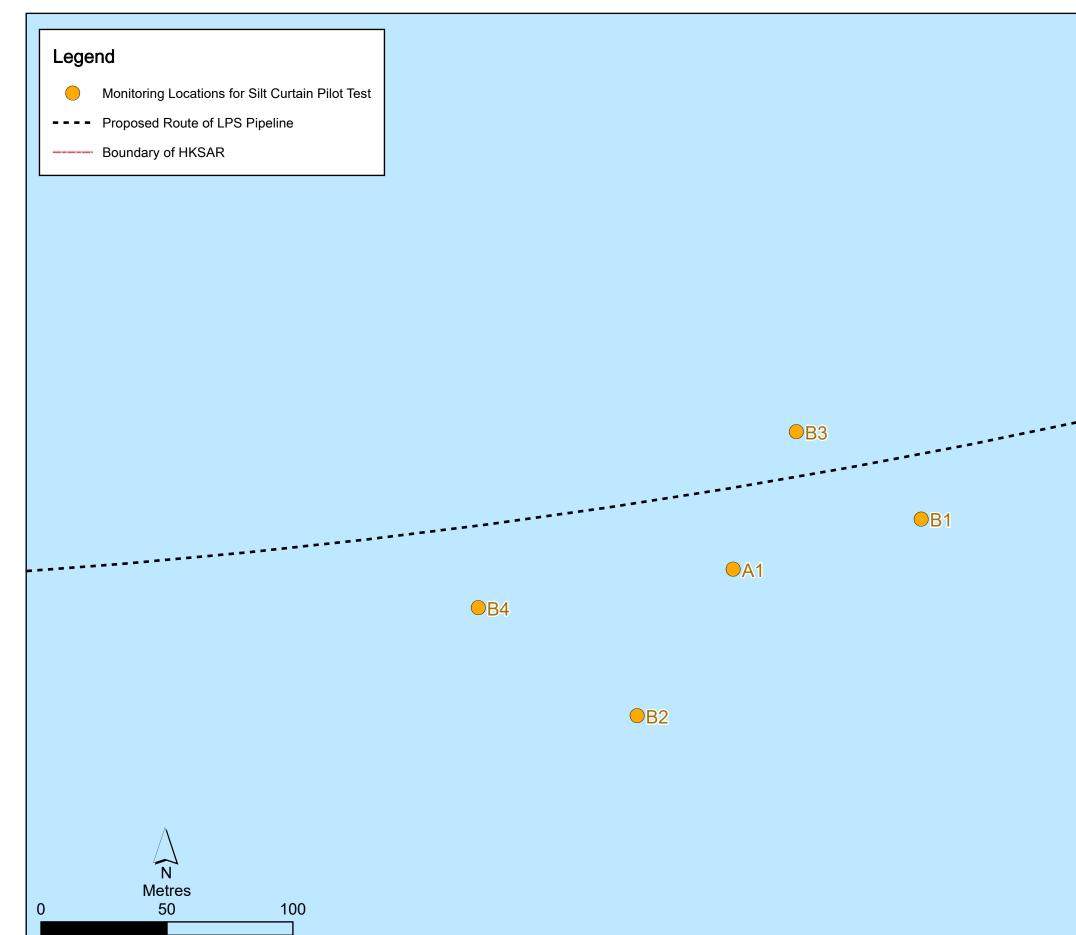
2.4.1 Monitoring Requirements

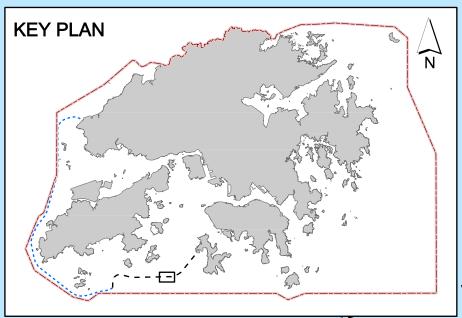
According to Condition 2.10 of FEP-02/558/2018/A and FEP-03/558/2018/B, and Section 5.3.2 of the Updated EM&A Manual, pilot tests on the efficiency of silt curtain system shall be conducted during the early stage of construction to confirm the removal efficiency of the silt curtains. The pilot tests on the efficiency of silt curtain system include i) testing of silt removal efficiency of 75% or higher for silt curtain at grab dredger; ii) testing of silt removal efficiency of 85% or higher for silt curtain at jetting machine; and iii) testing of silt removal efficiency of 80% or higher for double layer silt curtain at sensitive receivers, as determined by the difference between the SS levels near marine works area and that outside silt curtain in the event of the dredging / jetting operations being actively undertaken for BPPS Pipeline and/or LPS Pipeline. The detailed methodology of the pilot tests on the efficiency of silt curtain system is presented in the approved Silt Curtain Deployment Plans for the corresponding FEPs.

2.4.2 Monitoring Results

Pilot test on the efficiency of cage-type silt curtain at jetting machine was conducted on 26 August 2021 during the jetting operation of LPS Pipeline. Three rounds of monitoring (i.e. Rounds 1, 2 & 3) for the pilot test covering ebb and flood tides were conducted when jetting operation was operated at or close to the maximum productivity for LPS Pipeline. The jetting work rate was about 29.08 m/hr, which is equivalent to 698 m/day for 24 hours work. The monitoring stations for the pilot test are presented in *Figure 2.2*.

The results of the pilot test have demonstrated that the tested cage-type silt curtain for jetting operation is capable of achieving an efficiency greater than 85% as assumed in the approved EIA Report for the HKOLNG Terminal project. As such, the proposed cage-type silt curtain is effective for the jetting operation for the Project to minimize water quality impacts and no further





Coordinates of Monitoring Locations				
Position	Easting	Northing		
A1	824393.5	803988.1		
B1	824468.1	804008.0		
B2	824355.4	803929.9		
B3	824418.6	804042.6		
B4	824292.4	803972.8		

Figure 2.2

Monitoring Locations for Silt Curtain Pilot Test for Jetting Operation

Environmental Resources Management



measures/recommendations are required. As similar cage-type silt curtain and jetting machine are used for the construction of the BPPS and LPS Pipelines, this pilot test results of cage-type silt curtain for jetting works are applicable for the subsea gas pipeline for BPPS under FEP-03/558/2018/B and the subsea gas pipeline for LPS under FEP-02/558/2018/A. The detailed monitoring results can be referred to Section 2.4 of the Monthly EM&A Report for August 2021.

2.5 Marine Mammal Monitoring

2.5.1 Monitoring Requirements

2.5.1.1 Vessel-based Line Transect Survey

In accordance with the Updated EM&A Manual, vessel-based marine mammal survey by means of systematic line-transect boat survey was undertaken to examine the distribution and encounter rate of Finless Porpoise (FP) in southern Lantau where a majority of Project construction works would take place. Survey transects covered three survey areas for line-transect boat surveys, namely Southwest Lantau (SWL), Southeast Lantau (SEL) and Lamma (LM) are presented in Figure 2.3. The methodology of the survey is consistent and compatible with that adopted in the EIA baseline surveys as well as the long-term marine mammal monitoring programme conducted by AFCD since 1995 to allow potential comparisons and pooling data for analysis. Vessel-based line transect marine mammal surveys are conducted during construction of the LNG Terminal. Each transect line is surveyed twice per month. The detailed methodology is presented in the Updated EM&A Manual.

2.5.1.2 Passive Acoustic Monitoring (PAM)

In accordance with the Updated EM&A Manual, underwater PAM survey using C-POD (Cetacean-Porpoise Detector) was conducted at five locations as presented in *Figure 2.4.* C-PODs are left in place during construction of the LNG Terminal. Such duration should allow for a robust record of marine mammal usage of the area to be obtained and allow for the inter-seasonal differences already known for finless porpoises. The C-PODs have to be serviced every two to four months, subject to review on an as-needed basis, to download accumulated data and replace batteries.

Action and Limit Levels for Marine Mammal Monitoring 2.5.2

The Action and Limit Levels for marine mammal monitoring are established using encounter rate calculated from the six-month baseline vessel-based line transect surveys from the three survey areas as a whole in accordance with the Updated EM&A Manual. The combined baseline encounter rate will be used to compare with the encounter rate obtained during construction phase monitoring calculated from last three month's monitoring data (i.e. running quarterly value). This approach would allow natural seasonal fluctuations in FP encounter rate to be accounted for, and allow data to be reviewed every month such as appropriate remedial actions could be taken timely if the threshold values are triggered. The Action and Limit Levels are provided in Table 2.7.

Table 2.7 **Action and Limit Levels for Marine Mammal Monitoring**

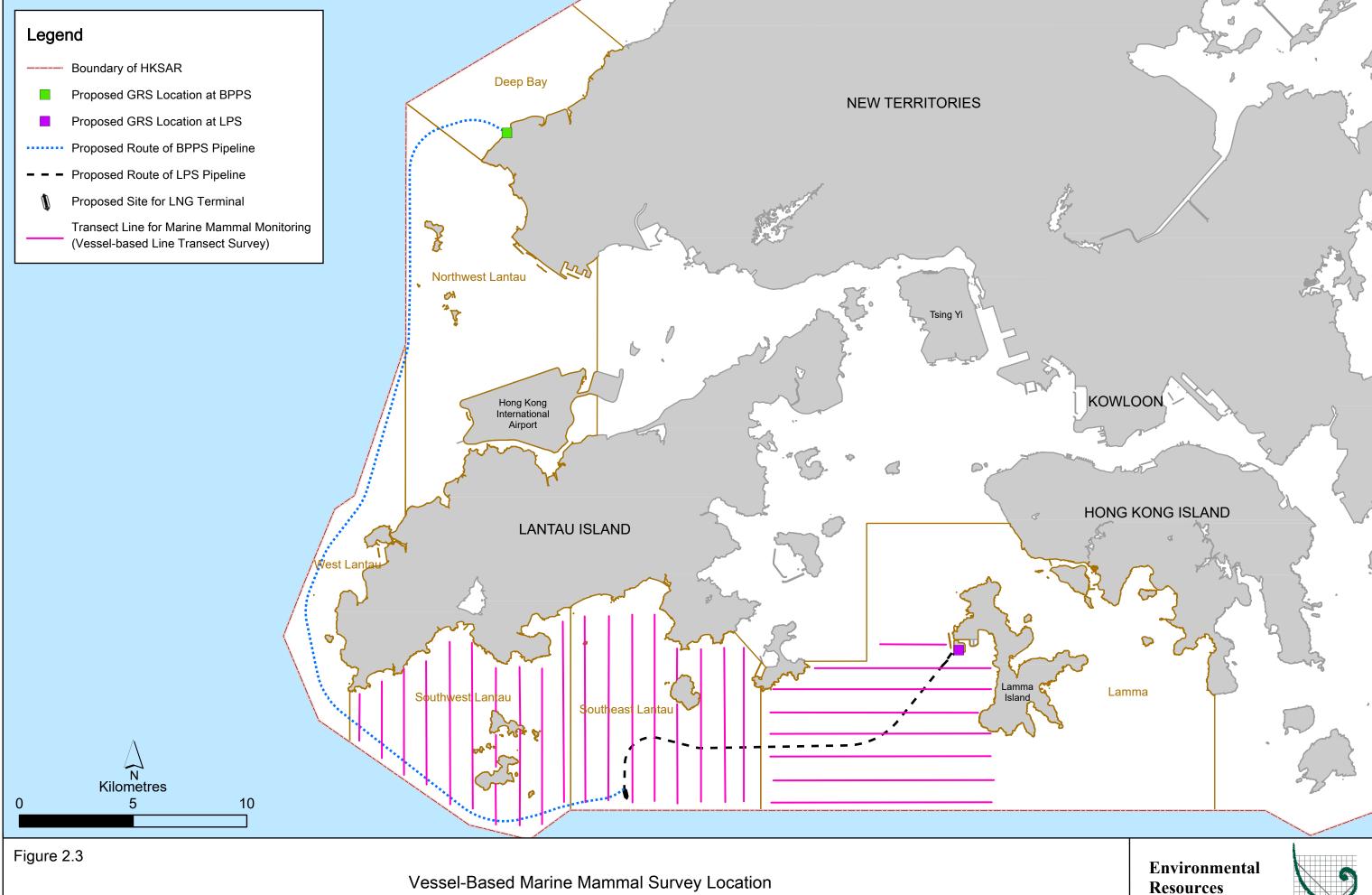
Monitoring Area	Action Level	Limit Level
SWL, SEL and LM	Running quarterly STG < 1.12 & ANI <	Two consecutive running quarterly STG <
as a whole	2.18	1.12 & ANI < 2.18

STG = Encounter Rate of Number of Porpoise Sightings

ANI = Encounter Rate of Number of Porpoises

Action / Limit Levels will be triggered if both STG and ANI fall below the criteria.

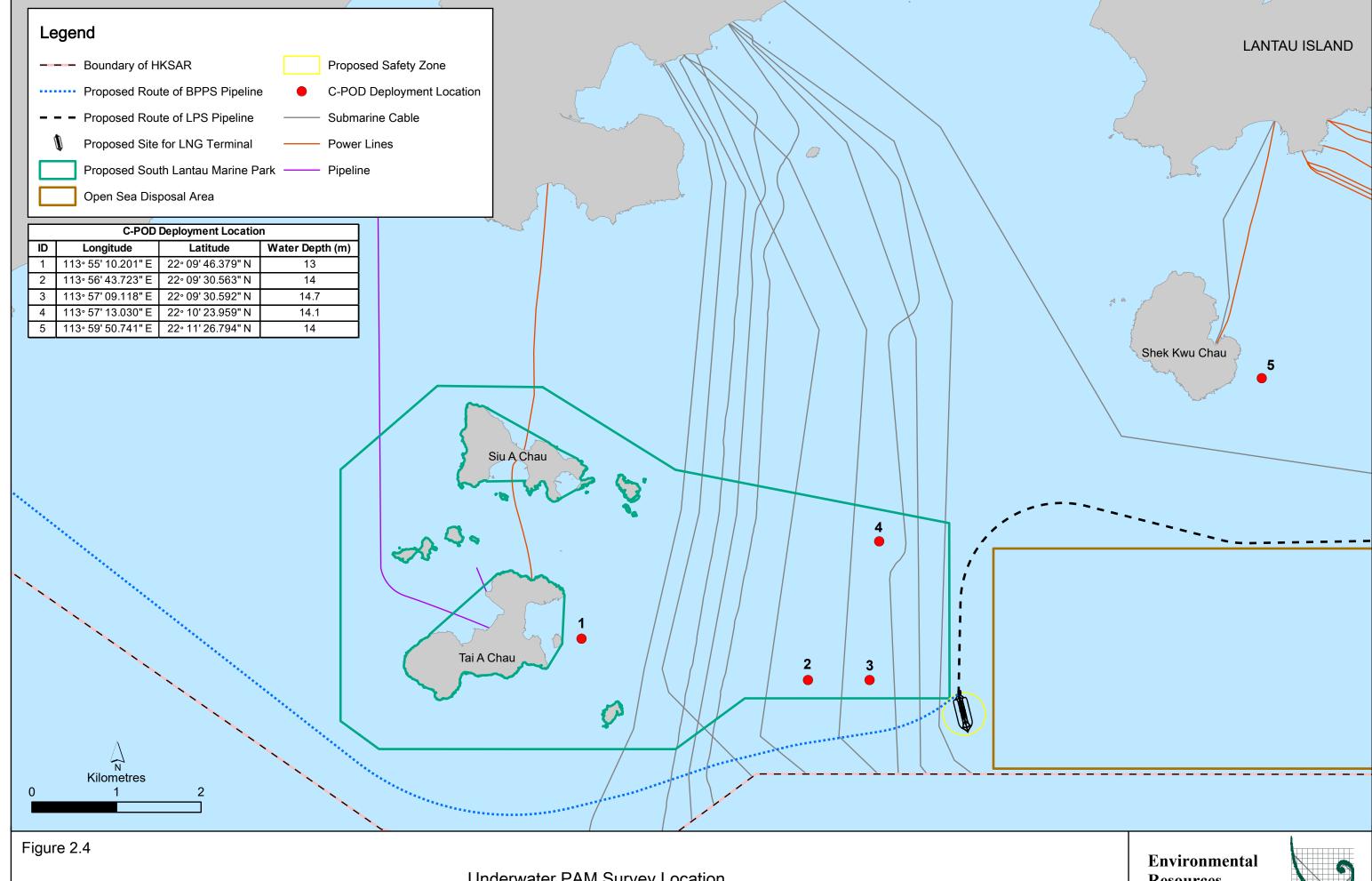
The Event and Action Plan for marine mammal monitoring can be referred to relevant Annexes of the associated Monthly EM&A Reports for the reporting period.



 $\label{lem:contraction} File: T:\GIS\CONTRACT\0505354\mbox{\contraction.mxd} Date: 29/7/2021$

Management





Underwater PAM Survey Location

Resources Management



2.5.3 Monitoring Results

2.5.3.1 Vessel-based Line Transect Survey

A total of 18 vessel-based line transect surveys were conducted during the reporting period. The FPs sighted in the three survey areas, SWL, SEL and LM, in the reporting period are presented in *Figure* **2.5**.

The running quarterly STG and ANI for the combined survey areas from SWL, SEL and LM during the reporting period are summarised in Table 2.8.

Table 2.8 Running Quarterly STG and ANI for Finless Porpoise

Survey Period	On-effort (km)	No. of Sighting	No. of Porpoise	STG	ANI	Running STG	Running ANI
Jul 2021	375.86	0	0	0.00	0.00		
Aug 2021	379.00	2	10	0.53	2.64	0.83	2.95
Sep 2021	331.64	7	22	2.11	6.63		

Only data collected at Beaufort Sea State 2 or below were included for encounter rate analysis.

Running STG and Running ANI were calculated by combining three consecutive survey months data (i.e. running STG/ANI for Sep 2021 were calculated by combining the data in Jul – Sep 2021).

The running quarterly values of encounter rate in terms of STG and ANI were 0.83 and 2.95, respectively. Therefore, there were no breaches of Action and Limit Levels for marine mammal monitoring in the reporting period.

2.5.3.2 Underwater PAM Survey

Five C-POD units have been deployed at the five locations since the commencement of construction for FEP-01/558/2018/A on 27 November 2020. These units will be serviced every two to four months, subject to review on an as-needed basis, to download accumulated data and replace batteries. The latest round of C-POD servicing was conducted in early July 2021.

2.6 **Marine Mammal Exclusion Zone Monitoring**

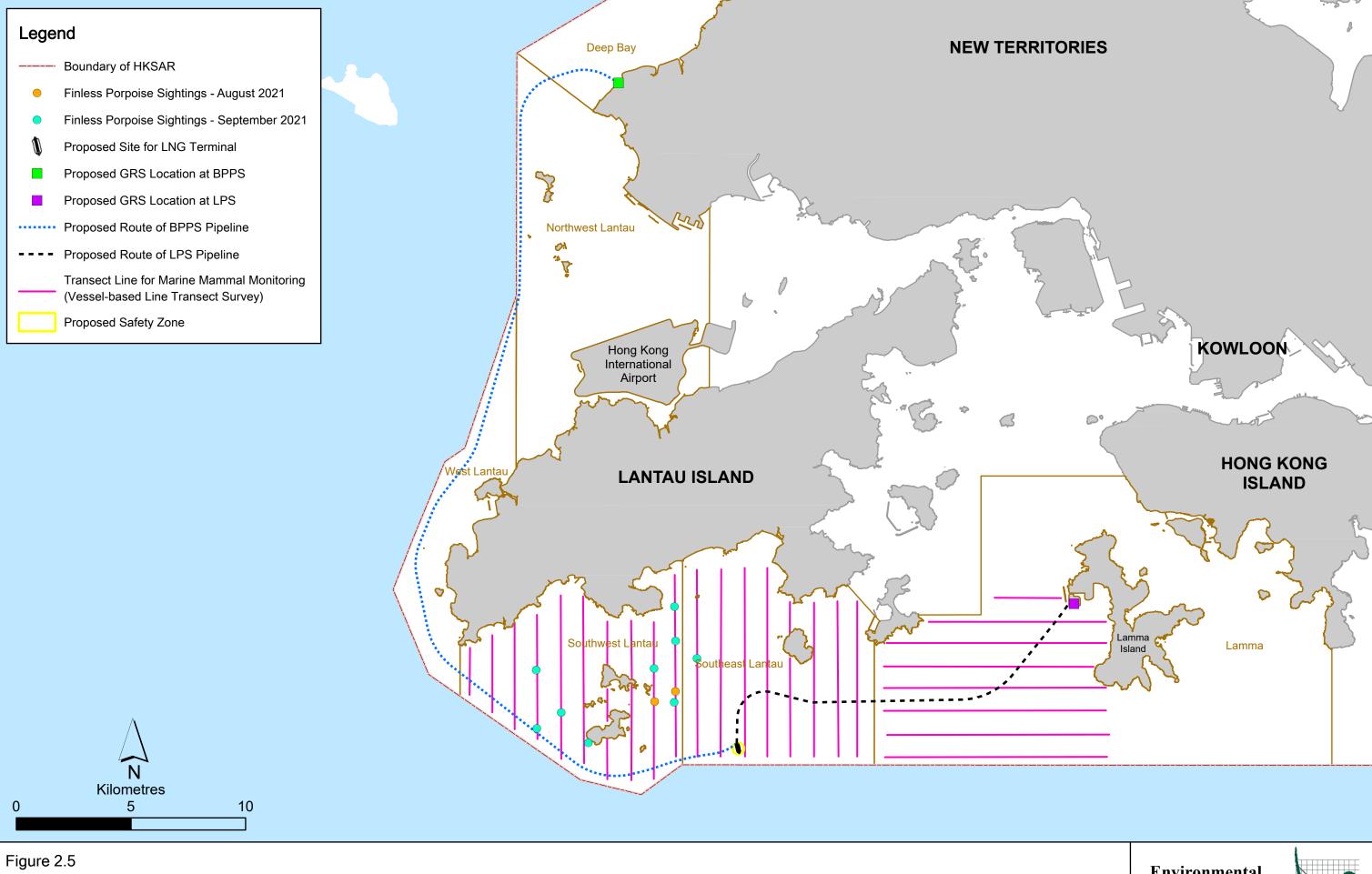
Monitoring Requirements 2.6.1

According to Condition 3.7 of FEP-01/558/2018/A, Condition 3.7 of FEP-02/558/2018/A, Condition 3.8 of FEP-03/558/2018/B, Section 9.11.3 of the approved EIA Report and Section 7 of the Updated EM&A Manual, marine mammal exclusion zone monitoring is required during dredging / jetting operations for construction of BPPS Pipeline or LPS Pipeline and during percussive piling works for construction of the Jetty. Marine mammal exclusion zone requirements are presented in Table 2.9.

Marine Mammal Exclusion Zone Requirements Table 2.9

Activity	Exclusion Zone	Requirement
Marine dredging or jetting operations for construction of BPPS Pipeline or LPS Pipeline	250m	Before pipeline dredging or jetting commence, the exclusion zone must have been continuously clear of marine mammals for 30 minutes. During pipeline dredging/ jetting, if marine mammals are spotted within the exclusion zone, pipeline dredging/ jetting works will cease and will not resume until the observer confirms that the zone has been continuously clear of marine mammals for a period of 30 minutes.

Project No.: 0505354 www.erm.com Version: 0 Client: CAPCO, HK Electric, HKLTL P:\Projects\0505354 CLP Power Hong Kong Limited FSRU Pre-con EM&A.RC\02 Deliverables\31 Quarterly EM&A Summary Report\2021_07-09\Rev 0\0505354_Quarterly EM&A_2021Q3_Rev_0.docx



Distribution of Finless Porpoise Sightings between July and September 2021

Environmental Resources Management



Activity	Exclusion Zone	Requirement
Percussive piling works for construction of the Jetty	500m	Before percussive piling commences, the exclusion zone must have been continuously clear of marine mammals for 30 minutes. During percussive piling, if marine mammals are spotted within the exclusion zone, percussive piling works will cease and will not resume until the observer confirms that the zone has been continuously clear of marine mammals for a period of 30 minutes.

2.6.2 Monitoring Results

Marine mammal exclusion zone monitoring was conducted during the reporting period when marine dredging / jetting operations for construction of BPPS / LPS Pipeline and percussive piling works for construction of the Jetty were undertaken. No sightings of marine mammals were observed during marine mammal exclusion zone monitoring in the reporting period. The monitoring results for marine mammal exclusion zone monitoring in the reporting period is summarised in *Table 2.10*.

Table 2.10 Monitoring Results for Marine Mammal Exclusion Zone Monitoring

Date	Active works activities	Monitoring results
2, 3, 5, 7, 12, 14-17 Jul 2021	Percussive piling works for construction of the	No sightings of marine
5-7, 9, 11, 13, 14, 21, 23-27 Aug 2021	Jetty	mammals
13, 16, 18 Sep 2021	_	
5, 6, 8-18, 22-26 Jul 2021	Marine jetting operation at West Lamma	
	Channel for LPS Pipeline	
8-16, 24-31 Aug 2021	Marine jetting operation at South of Shek Kwu	
1.0.10.11.17.00.0	Chau to Lamma Channel for LPS Pipeline	
1-8, 12-14, 17-23 Sep 2021		
26-31 Aug 2021	Marine dredging operation at Pipeline Shore	-
	Approach at BPPS for BPPS Pipeline	
1, 8, 9 Sep 2021		
18-30 Sep 2021	Marine jetting operation at West of Tai O to	-
	West of HKIA for BPPS Pipeline	

2.7 Records of Operating Speeds and Marine Travel Routes of Working Vessels

The operating speeds and marine travel routes of working vessels for construction of the Project within the reporting period were checked and reviewed. A total of 20 working vessels were used for the construction of the Jetty, LPS Pipeline and BPPS Pipeline under FEP-01/558/2018/A, FEP-02/558/2018/A and FEP-03/558/2018/B, respectively, during the reporting period. All these working vessels were operated at a speed lower than 10 knots when moving within the areas frequented by marine mammals, including the waters near Sha Chau and Lung Kwu Chau Marine Park, the waters at the west of Lantau Island and the waters between Soko Islands and Shek Kwu Chau, and followed the relevant marine travel requirements stipulated in the FEP. No non-compliance on the operating speeds and marine travel routes of working vessels was identified. Records of operating speeds and marine travel routes of working vessels for construction of the Project provided by the Contractor can be referred to the *relevant Annexes of the associated Monthly EM&A Reports* for the reporting period.

The compliance status on approval conditions given by the Director of Environmental Protection for the entry of working vessels (i.e. anchor handling tugs (AHTs)) within marine parks and the proposed SLMP in pursuant to Condition 3.1 of FEP-01/558/2018/A for anchoring activities for piling operation and jacket installation for construction of the Jetty, Condition 3.4 of FEP-02/558/2018/A and Condition 3.4 of FEP-03/558/2018/B for anchoring activities for pipelaying and/or post-trenching processes for construction of LPS and BPPS Pipelines, respectively, as appropriate within the reporting period was

www.erm.com Version: 0 Project No.: 0505354 Client: CAPCO, HK Electric, HKLTL 22 November 2021 P:\Projects\0505354 CLP Power Hong Kong Limited FSRU Pre-con EM&A.RC\02 Deliverables\31 Quarterly EM&A Summary Report\2021_07-09\Rev 0\0505354_Quarterly EM&A_2021Q3_Rev_0.docx

Page 17

checked. A total of two AHTs with 11 entries to the proposed SLMP were recorded within the reporting period. No non-compliance on the approval conditions was identified. Records of entry events of working vessels within the proposed SLMP provided by the Contractor can be referred to relevant Annexes of the associated Monthly EM&A Reports for the reporting period.

2.8 **Implementation Status of Environmental Mitigation Measures**

A summary of the Environmental Mitigation Implementation Schedule (EMIS) is presented in Annex **C**. The necessary mitigation measures were implemented properly for the Project.

2.9 Summary of Exceedances of the Environmental Quality Performance

There were no Project-related Action and Limit Level exceedances for marine water quality monitoring in the reporting period.

There were no breaches of Action and Limit Levels for marine mammal monitoring in the reporting period.

Cumulative statistics on exceedance is provided in Annex E.

Summary of Environmental Complaints, Notification of Summons and 2.10 **Successful Prosecutions**

There were no environmental complaints, notification of summons and successful prosecutions recorded in the reporting period.

Statistics on environmental complaints, notification of summons and successful prosecutions are summarised in Annex E.

Project No.: 0505354 Version: 0 Client: CAPCO, HK Electric, HKLTL 22 November 2021

3. CONCLUSION AND RECOMMENDATIONS

This Quarterly EM&A Summary Report presents the key findings of the EM&A works during the reporting period from 1 July to 30 September 2021 for the construction works for the Project in accordance with the Updated EM&A Manual and the requirements of the Further Environmental Permits (FEP-01/558/2018/A, FEP-02/558/2018/A & FEP-03/558/2018/B).

Environmental auditing works, including regular site inspections of construction works conducted by the ET, audit of implementation of Waste Management Plan, and review of the acceptability of operating speeds and marine travel routes of working vessels, including checking of compliance with the approval conditions given by EPD for allowing the entry of working vessels within marine parks and the proposed SLMP in pursuant to Condition 3.1 of FEP-01/558/2018/A, Condition 3.4 of FEP-02/558/2018/A and Condition 3.4 of FEP-03/558/2018/B, were conducted in the reporting period, as appropriate. No non-compliance of environmental statutory requirements was identified.

Marine water quality monitoring was conducted during the reporting period in accordance with the Updated EM&A Manual. No Project-related Action and Limit Level exceedances were recorded.

Pilot test on the efficiency of silt curtain system (cage-type silt curtain for jetting operation) was conducted during the reporting period in accordance with the approved Silt Curtain Deployment Plan. The results of the pilot test have demonstrated that the tested cage-type silt curtain for jetting operation is capable of achieving an efficiency greater than 85% as assumed in the approved EIA Report for the HKOLNG Terminal project. As such, the proposed cage-type silt curtain is effective for the jetting operation for the Project to minimize water quality impacts and no further measures/recommendations are required.

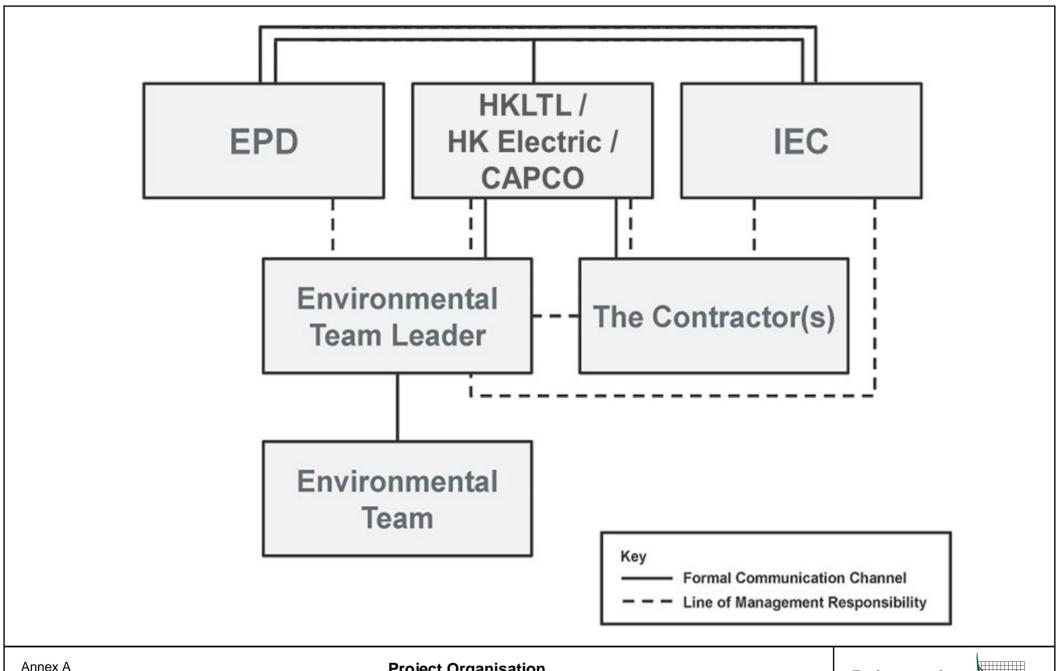
Marine mammal monitoring (vessel-based line transect survey and passive acoustic monitoring) was conducted during the reporting period in accordance with the Updated EM&A Manual. No breaches of Action and Limit Levels were recorded.

There were no environmental complaints, notification of summons and successful prosecutions recorded in the reporting period.

The recommended environmental mitigation measures for the Project were effectively implemented and the EM&A programme undertaken by the ET has effectively monitored the construction activities as well as ensured proper implementation of mitigation measures in the reporting period.

Project No.: 0505354 www.erm.com Version: 0 Client: CAPCO, HK Electric, HKLTL P:\Projects\0505354 CLP Power Hong Kong Limited FSRU Pre-con EM&A.RC\02 Deliverables\31 Quarterly EM&A Summary Report\2021_07-09\Rev 0\0505354_Quarterly EM&A_2021Q3_Rev_0.docx

HONG KONG OFFSHORE LNG TERMINAL PROJECT Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021 **ANNEX A PROJECT ORGANISATION**



Project Organisation

Environmental Resources Management

HONG KONG OFFSHORE LNG TERMINAL PROJECT Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021 **ANNEX B CONSTRUCTION PROGRAMME**

Schedule of Works associated with the double berth jetty at LNG Terminal												
WORK Q3 2020 Q4 2020 Q1 2021 Q2 2021 Q3 2021 Q4 2021 Q1 2022												
Preparation Phase												
Pre-survey												
Construction Phase												
Jacket Installation												
Topsides Construction												

Annex B

Construction Programme for FEP-01/558/2018/A

Environmental Resources Management



WORK	Q3 2020	Q4 2020	Q1 2021	Q2 2021	Q3 2021	Q4 2021
-	Q3 2020	Q4 2020	Q1 2021	QZ 2021	Q3 2021	Q4 2021
Preparation Phase			<u> </u>			
Pre-survey						
Removal of obstructions						
Construction Phase						
Pre-trenching including Deployment of Silt Curtain and Pilot Test						
De-burial of pre-installed pipeline by Mass Flow Excavator						
Pipeline Laying						
Intermediate Hydrotesting for Pipeline						
Post-trenching including Deployment of Silt Curtain and Pilot Test						
Rock Armour Placement						
Final Hydrotesting for Pipeline						
Gas Receiving Station (GRS) including pipe rack construction, preparation works at the vent header for tie-in of the new GRS, fencing, new gas receiving facility and new pipeline connection, and pre-commissioning, commissioning and start up						

Annex B

Construction Programme for FEP-02/558/2018/A

Pilot tests on the efficiency of silt curtain system shall be conducted during the early stage of construction to confirm the removal efficiency of the silt curtains.

Environmental Resources Management



	3		511 51 51uu 511 (21 1	-, and and account	ed Gas Receiving S		. •	
WORK	Q3 2020	Q4 2020	Q1 2021	Q2 2021	Q3 2021	Q4 2021	Q1 2022	Q2 2022
Preparation Phase								
Pre-survey								
Removal of obstructions		1						
Construction Phase								
Pre-trenching including Deployment of Silt Curtain and Pilot Test								
Cofferdam and Sheet Pile Construction								
Pipeline Laying								
Post-trenching including Deployment of Silt Curtain and Pilot Test								
Rock Armour Placement								
ntermediate and Final Hydrotesting for Pipeline								
Gas Receiving Station (GRS) including pipe rack construction, preparation works at the vent header for tie-in of the new GRS, fencing, new gas receiving facility and new pipeline connection, and pre-commissioning, commissioning and start up								

Annex B

Construction Programme for FEP-03/558/2018/B

Environmental Resources Management



Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021
ANNEX C
ENVIRONMENTAL MITIGATION IMPLEMENTATION SCHEDULE (EMIS)

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021

TABLE C.1 IMPLEMENTATION SCHEDULE OF RECOMMENDED MITIGATION MEASURES

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stage	ementa e ⁽¹⁾	ation	Relevant Legislation &	Implementation Status ✓ for GRS in BPPS N/A for GRS in LPS ✓ for GRS in BPPS
		1	measures & timing of completion of recommended measures		D	С	0	Guidelines	
Air Quality									
S4.10.1	S2.1	Impervious sheet will be provided for skip hoist for material transport.	Land sites for GRSs within BPPS and LPS / During construction, particularly dry season	Contractor(s)		*		Air Pollution Control (Construction Dust) Regulation	BPPS N/A for GRS in
S4.10.1	S2.1	The area where dusty work takes place should be sprayed with water or a dust suppression chemical immediately prior to, during and immediately after dusty activities as far as practicable.	Land sites for GRSs within BPPS and LPS / During construction	Contractor(s)		√		Air Pollution Control (Construction Dust) Regulation	
S4.10.1	S2.1	All dusty materials should be sprayed with water or a dust suppression chemical immediately prior to any loading, unloading or transfer operation.	Land sites for GRSs within BPPS and LPS / During construction	Contractor(s)		√		Air Pollution Control (Construction Dust) Regulation	✓ for GRS in BPPS N/A for GRS in LPS
S4.10.1	S2.1	Dropping heights for excavated materials should be controlled to a practical height to minimise the	Land sites for GRSs within BPPS and LPS / During construction	Contractor(s)		√		Air Pollution Control (Construction Dust) Regulation	✓ for GRS in BPPS

⁽¹⁾ D = Design Phase; C = Construction Phase; O = Operational Phase

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stage	ementa e ⁽¹⁾	ation	Relevant Legislation &	Implementation Status
		t c r	measures & timing of completion of recommended measures		D	С	0	Guidelines	N/A for GRS in LPS N/A
		fugitive dust arising from unloading.							
S4.10.1	S2.1	During transportation by truck, materials should not be loaded to a level higher than the side and tail boards, and should be dampened or covered before transport.	Land sites for GRSs within BPPS and LPS / During construction	Contractor(s)		√		Air Pollution Control (Construction Dust) Regulation	N/A
S4.10.1	S2.1	Wheel washing device should be provided at the exits of the work sites. Immediately before leaving a construction site, every vehicle shall be washed to remove any dusty material from its body and wheels as far as practicable.	Land sites for GRSs within BPPS and LPS / During construction	Contractor(s)		✓		Air Pollution Control (Construction Dust) Regulation	was given for GRS in BPPS N/A for GRS in
S4.10.1	S2.1	Road sections between vehicle- wash areas and vehicular entrance will be paved.	Land sites for GRSs within BPPS and LPS / During construction	Contractor(s)		√		Air Pollution Control (Construction Dust) Regulation	N/A
S4.10.1	S2.1	Haul roads will be kept clear of dusty materials and will be sprayed with water so as to maintain the entire road surface wet at all times.	Land sites for GRSs within BPPS and LPS / During construction	Contractor(s)		*		Air Pollution Control (Construction Dust) Regulation	✓ for GRS in BPPS N/A for GRS in LPS

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stage	ementa e ⁽¹⁾	ation	Relevant Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	С	0	Guidelines	
S4.10.1	S2.1	Temporary stockpiles of dusty materials will be either covered entirely by impervious sheets or sprayed with water to maintain the entire surface wet all the time.	Land sites for GRSs within BPPS and LPS / During construction	Contractor(s)		√		Air Pollution Control (Construction Dust) Regulation	✓ for GRS in BPPS N/A for GRS in LPS
S4.10.1	S2.1	Stockpiles of more than 20 bags of cement and dusty construction materials will be covered entirely by impervious sheeting sheltered on top and 3-sides.	Land sites for GRSs within BPPS and LPS / During construction	Contractor(s)		√		Air Pollution Control (Construction Dust) Regulation	N/A
S4.10.1	S2.1	All exposed areas will be kept wet to minimise dust emission.	Land sites for GRSs within BPPS and LPS / During construction	Contractor(s)		√		Air Pollution Control (Construction Dust) Regulation	✓ for GRS in BPPS N/A for GRS in LPS
S4.10.1	S2.1	Ultra-low-sulphur diesel (ULSD), defined as diesel fuel containing not more than 0.005% sulphur by weight, will be used for all construction plant on-site.	Land sites for GRSs within BPPS and LPS / During construction/ During operation	Contractor(s) / CAPCO / HK Electric		√	✓	Environment, Transport and Works Bureau Technical Circular (ETWB-TC(W)) No 19/2005 on Environmental Management on Construction Sites	✓ for GRS in BPPS N/A for GRS in LPS

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stage	ement e ⁽¹⁾	ation	Relevant Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	С	0	Guidelines	
S4.10.1	S2.1	The engine of the construction equipment during idling will be switched off.	Land sites for GRSs within BPPS and LPS / During construction	Contractor(s)		√		Air Pollution Control (Construction Dust) Regulation	✓ for GRS in BPPS N/A for GRS in LPS
S4.10.1	S2.1	Regular maintenance of construction equipment deployed on-site will be conducted to prevent black smoke emission.	Land sites for GRSs within BPPS and LPS / During construction	Contractor(s)		√		Air Pollution Control (Construction Dust) Regulation	✓ for GRS in BPPS N/A for GRS in LPS Observations were given for BPPS and LPS Pipelines
S4.10.1	S2.1	All marine vessels fuelled in Hong Kong are required to operate using marine light diesel with sulphur content lower than 0.05%.	Marine sites for the LNG Terminal, the BPPS Pipeline and the LPS Pipeline / During construction/ During operation	Contractor(s) / Project Proponents		✓	✓	Air Pollution Control (Marine Light Diesel) Regulation	✓ for LPS Pipeline, BPPS Pipeline and LNG Terminal
S4.10.1	S2.1	Non-road mobile machinery (NRMMs), e.g. mobile generator and air compressor, shall comply with the prescribed emission standards and approved with a proper label by EPD.	Land sites for GRSs within BPPS and LPS and marine sites for the LNG Terminal, the BPPS Pipeline and	Contractor(s)		√		Air Pollution Control (Non-road Mobile Machinery) (Emission) Regulation	An observation was given for GRS in BPPS ✓ for BPPS Pipeline

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stage	ementa e ⁽¹⁾	ation	Relevant Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	O	0	Guidelines	
			the LPS Pipeline / During construction						N/A for GRS in LPS, LNG Terminal and LPS Pipeline
S4.10.1	S2.1	To ensure proper implementation of the recommended dust mitigation measures and good construction site practices during the construction phase of the GRSs and the BPPS and the LPS, environmental site audits on monthly basis is recommended throughout the construction period.	Land sites for GRSs within BPPS and LPS / During construction	Contractor(s)/ Environmental Team (ET) & Independent Environmental Checker (IEC)		√		-	✓ for GRS in BPPS N/A for GRS in LPS
S4.10.2	S2.2	LNGCs shall comply with the fuel restriction requirement under the Air Pollution Control (Ocean Going Vessels) (Fuel at berth) Regulation.	Marine site for the LNG Terminal / During operation	HKLTL			√	Air Pollution Control (Ocean Going Vessels) (Fuel at berth) Regulation	N/A
Hazard to L	ife								
S5.3.3	S3	All personnel within the BPPS shall comply with CLP safety policy and requirements.	Land site for the GRS within BPPS / During construction / During operation	Contractor(s) / CAPCO		✓	✓	-	✓

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stag	ement e ⁽¹⁾	ation	Relevant Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	С	0	Guidelines	
S5.3.3	S3	All personnel within the LPS shall comply with HK Electric safety policy and requirements.	Land site for the GRS within LPS / During construction / During operation	Contractor(s) / HK Electric		√	*	-	N/A
S5.3.3	S3	All operation work procedures shall be complied with the operating plant procedures or guidelines and regulatory requirements.	Land sites for GRSs within BPPS and LPS / During construction / During operation	Contractor(s) / CAPCO / HK Electric		√	√	-	✓ for GRS in BPPS N/A for GRS in LPS
\$5.3.3	S3	All personnel shall be equipped with appropriate personal protective equipment (PPE) when working at the BPPS and LPS facilities.	Land sites for GRSs within BPPS and LPS / During construction / During operation	Contractor(s) / CAPCO / HK Electric		√	√	-	✓ for GRS in BPPS N/A for GRS in LPS
S5.3.3	S3	Safety training and briefings shall be provided to all personnel.	Land sites for GRSs within BPPS and LPS / During construction / During operation	Contractor(s) / CAPCO / HK Electric		✓	√	-	✓ for GRS in BPPS N/A for GRS in LPS
S5.3.3	S3	Regular site safety inspections/ audits shall be conducted.	Land sites for GRSs within BPPS and LPS / During construction/ During operation	Contractor(s) / CAPCO / HK Electric		√	√	-	✓ for GRS in BPPS N/A for GRS in LPS

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stage	ement	ation	Relevant Legislation &	Implementation Status
			measures & timing of completion of recommended measures	timing of completion of recommended	D	С	0	Guidelines	
S5.3.3	S3	Method statements and risk assessments shall be prepared and safety control measures shall be in place before commencement of work.	Land sites for GRSs within BPPS and LPS / During construction	Contractor(s)		√		-	✓ for GRS in BPPS N/A for GRS in LPS
S5.3.3	S3	Work permit system, on-site pre- work risk assessment and emergency response procedure shall be in place before commencement of work.	Land sites for GRSs within BPPS and LPS / During construction	Contractor(s)		√		-	✓ for GRS in BPPS N/A for GRS in LPS
S5.3.3	S3	All construction workers shall be under close site supervision during the construction phase of the GRSs.	Land sites for GRSs within BPPS and LPS / During construction	Contractor(s)		✓		-	✓ for GRS in BPPS N/A for GRS in LPS
S5.4.1	S3	An emergency response plan will be put in place which fully documents the procedures to be followed in the event of an emergency.	Transit of the LNGC and FSRU Vessel under Emergency Situation / During operation	HKLTL			*	-	N/A
S5.3.3	S3	Method statements and risk assessments shall be prepared and safety control measures should be in place before the	LNG Terminal / During construction	Contractor(s)		✓		-	~

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stage	ementa e ⁽¹⁾	ation	Relevant Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	C	0	Guidelines	
		commencement of construction works.							
\$5.3.3	S3	Work permit system, on-site pre- work risk assessment and emergency response procedure shall be in place before commencement of construction works.	LNG Terminal / During construction	Contractor(s)		✓		-	✓
S5.3.3	S3	All construction workers shall be under close site supervision during the construction phase of the LNG Terminal.	LNG Terminal / During construction	Contractor(s)		√		-	✓
S5.3.3	S3	All personnel within the LNG Terminal shall comply with relevant safety policy and requirements.	LNG Terminal / During operation	HKLTL			√	-	N/A
S5.3.3	S3	All operation work procedures shall be complied with relevant codes and standards (e.g. SIGTTO) and regulatory requirements.	LNG Terminal / During operation	HKLTL			√	-	N/A
S5.3.3	S3	Work permit system and emergency response procedure shall be in place.	LNG Terminal / During operation	HKLTL			✓	-	N/A

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stage		ation	Relevant Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	С	0	Guidelines	
S5.3.3	S3	Robust and extended process control system, safety control system, fire-fighting system and security system shall be provided.	LNG Terminal / During operation	HKLTL			✓	-	N/A
S5.3.3	S3	Sufficient and trained / competent staff shall be provided to operate the LNG Terminal.	LNG Terminal / During operation	HKLTL			✓	-	N/A
S5.3.3	S3	Regular safety inspections/audits shall be conducted.	LNG Terminal / During operation	HKLTL			✓	-	N/A
Noise					l				
S6.7	S4	N/A							N/A
Water Qual	ity								
S7.9.1	S5	A detailed hydrotesting procedure for subsea pipelines will be developed that will detail how the process will be carried out, how it will be carefully controlled and monitored, and how the intake and subsequent discharge of the seawater will be managed. Water quality monitoring for commissioning hydrotest for the subsea pipelines is presented in	LNG Terminal / During construction	Contractor(s)		~		TM Standard under the WPCO, WPCO license requirements, WQO	N/A

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stage	ementa e ⁽¹⁾	ation	Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	С	0	Guidelines	
		Section 5.3.5 of the Updated EM&A Manual.							
S7.9.1	S5	Adoption of appropriate dredging and jetting rates, plant numbers and silt curtains at the plant and WSRs, where applicable (<i>Table 7.18</i> of the EIA Report, reprovided as <i>Table A.2</i> below).	Marine Dredging & Jetting for the BPPS Pipeline and the LPS Pipeline / During construction	Contractor(s)		√		-	✓ for BPPS Pipeline and LPS Pipeline
\$7.9.1	S5	Grab dredging can be conducted concurrently with one TSHD.	Marine Dredging for the BPPS Pipeline and the LPS Pipeline / During construction	Contractor(s)		*		-	N/A for BPPS Pipeline and LPS Pipeline
S7.9.1	S5	One jetting machine will be working on each pipeline.	Marine Jetting for the BPPS Pipeline and the LPS Pipeline / During construction	Contractor(s)		√		-	✓ for LPS Pipeline and BPPS Pipeline
S7.9.1	S5	Cofferdam construction and removal at landfalls of BPPS and LPS (where required) should not be conducted concurrently with the nearby pipeline dredging sections (BPPS KP44.9 - 45.0 and LPS KP17.4-18.2). Silt curtain surrounding the works areas for cofferdam construction	Pipeline landfalls for the BPPS Pipeline and the LPS Pipeline / During construction	Contractor(s)		✓		-	A reminder was given for BPPS Pipeline N/A for LPS Pipeline

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stage	ementa e ⁽¹⁾	ation	Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	С	0	Guidelines	
		and removal at pipeline landfalls of the BPPS and the LPS should also be implemented.							
\$7.9.1/ \$7.9.2	\$5	The following measures shall be followed for provision of silt curtain: The silt curtain shall be formed and installed in such a way that tidal rise and fall are accommodated, with the silt curtains always extending from the surface to the bottom of the water column and held with anchor blocks. Schematic diagrams on silt curtain deployment are provided in <i>Figures 7.4</i> and 7.5 of the EIA Report. The contractor shall regularly inspect the silt curtains and check that they are moored and marked to avoid danger to marine traffic. Regular inspection on the integrity of the silt curtain should be carried out by the contractor and any damage to the silt curtain shall be repaired by the contractor promptly. Relevant marine works shall only be undertaken when the	Marine Dredging & Jetting for the BPPS Pipeline and the LPS Pipeline / During construction Marine Maintenance Dredging (LNG Terminal) / During operation	Contractor(s)		~	✓		✓ for BPPS Pipeline and LPS Pipeline An observation was given for BPPS Pipeline for 4 th bullet point

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stage	ement	ation	Relevant Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	C	0	Guidelines	
		repair is fixed to the satisfaction of the engineer.							
\$7.9.1 / \$7.9.2	S5	All vessels should be well maintained and inspected before use to limit any potential discharges to the marine environment.	Marine Dredging for the BPPS Pipeline and the LPS Pipeline / During construction Marine Maintenance Dredging (LNG Terminal) / During operation	Contractor(s)		✓	✓	-	✓ for BPPS Pipeline N/A for LPS Pipeline
S7.9.1	S5	All vessels must have a clean ballast system.	Marine Dredging for the BPPS Pipeline and the LPS Pipeline / During construction	Contractor(s)		√		-	✓ for BPPS Pipeline N/A for LPS Pipeline
S7.9.1 / S7.9.2	S5	No overflow is permitted from the trailing suction hopper dredger and the Lean Mixture Overboard (LMOB) system will only be in operation at the beginning and end of the dredging cycle when the drag head is being lowered and raised.	Marine Dredging for the BPPS Pipeline and the LPS Pipeline / During construction Marine Maintenance Dredging (LNG	Contractor(s)		√	√	-	✓ for BPPS Pipeline N/A for LPS Pipeline

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stage	ementa e ⁽¹⁾	ation	Relevant Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures Terminal) / During operation		D	С	0	Guidelines	
\$7.9.1 / \$7.9.2	S5	Dredged marine mud will be disposed of in a gazetted marine disposal area in accordance with the Dumping at Sea Ordinance (DASO) permit conditions.	Marine Dredging for the BPPS Pipeline and the LPS Pipeline / During construction Marine Maintenance Dredging (LNG Terminal) / During operation	Contractor(s)		√	√	-	N/A for LPS Pipeline ✓ for BPPS Pipeline
S7.9.1 / S7.9.2	S5	Dredgers will maintain adequate clearance between vessels and the seabed at all states of the tide and reduce operations speed to ensure that excessive turbidity is not generated by turbulence from vessel movement or propeller wash.	Marine Dredging for the BPPS Pipeline and the LPS Pipeline / During construction Marine Maintenance Dredging (LNG Terminal) / During operation	Contractor(s)		✓	√	-	N/A for LPS Pipeline ✓ for BPPS Pipeline
\$7.9.1 / \$7.9.2	S5	Marine works shall not cause foam, oil, grease, litter or other objectionable matter to be present in the water within and adjacent to	Marine Dredging for the BPPS Pipeline and the LPS Pipeline / During	Contractor(s)		√	√	-	✓ for BPPS Pipeline

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stage	ementa e ⁽¹⁾	ation	Relevant Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	С	0	Guidelines	
		the works site. Wastewater from potentially contaminated area on working vessels should be minimised and collected. These kinds of wastewater should be brought back to port and discharged at appropriate collection and treatment system.	construction / During operation						N/A for LPS Pipeline
\$7.9.1 / \$7.9.2	S5	No solid waste is allowed to be disposed overboard.	Marine Dredging for the BPPS Pipeline and the LPS Pipeline / During construction / During operation	Contractor(s)		✓	✓	-	✓ for BPPS Pipeline N/A for LPS Pipeline
S7.9.1	S5	Appropriate infiltration control, such as cofferdam wall, should be adopted to limit groundwater inflow to the excavation works areas in the Project site. Groundwater pumped out from excavation area should be discharged into the storm system via silt removal facilities.	Land sites & drainages for GRSs within BPPS and LPS / During construction	Contractor(s)		√		-	A reminder was given for GRS in BPPS N/A for GRS in LPS
S7.9.1	S5	Silt removal facilities such as silt traps or sedimentation facilities will be provided to remove silt particles from runoff to meet the requirements of the TM standard under the WPCO. The design of	Land sites & drainages for GRSs within BPPS and	Contractor(s)		1		ProPECC PN 1/94, TM Standard under the WPCO	✓ for GRS in BPPS

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stage	ementa e ⁽¹⁾	ation	Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	С	0	Guidelines	
		silt removal facilities will be based on the guidelines provided in ProPECC PN 1/94. All drainage facilities and erosion and sediment control structures will be inspected on a regular basis and maintained to confirm proper and efficient operation at all times and particularly during rainstorms. Deposited silt and grit will be removed regularly.	LPS / During construction						N/A for GRS in LPS
S7.9.1	S5	Earthworks to form the final surfaces will be followed up with surface protection and drainage works to prevent erosion caused by rainstorms.	Land sites & drainages for GRSs within BPPS and LPS / During construction	Contractor(s)		√		-	N/A
S7.9.1	S5	Appropriate surface drainage will be designed and provided where necessary.	Land sites & drainages for GRSs within BPPS and LPS / During construction	Contractor(s)		√		-	N/A
S 7.9.1	S5	The precautions to be taken at any time of year when rainstorms are likely together with the actions to be taken when a rainstorm is imminent or forecasted and actions to be taken during or after rainstorms are summarised in	Land sites & drainages for GRSs within BPPS and LPS / During construction	Contractor(s)		*		ProPECC PN 1/94	✓ for GRA in BPPS N/A for GRS in LPS

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended		Imple Stage	ementa e ⁽¹⁾	ation	Relevant Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	С	0	Guidelines	
		Appendix A2 of ProPECC PN 1/94.							
S7.9.1	\$5	Oil interceptors will be provided in the drainage system where necessary and regularly emptied to prevent the release of oil and grease into the storm water drainage system after accidental spillages.	Land sites & drainages for GRSs within BPPS and LPS / During construction	Contractor(s)		•		-	N/A
S7.9.1	S5	Temporary and permanent drainage pipes and culverts provided to facilitate runoff discharge, if any, will be adequately designed for the controlled release of storm flows.	Land sites & drainages for GRSs within BPPS and LPS / During construction	Contractor(s)		*		-	✓ for GRS in BPPS N/A for GRS in LPS
S7.9.1	S5	The temporary diverted drainage, if any, will be reinstated to the original condition when the construction work has finished or when the temporary diversion is no longer required.	Land sites & drainages for GRSs within BPPS and LPS / During construction	Contractor(s)		*		-	N/A
S7.9.1	S5	Appropriate numbers of portable toilets shall be provided by a licensed contractor to serve the construction workers over the construction site to prevent direct disposal of sewage into the water	Land sites & drainages for GRSs within BPPS and LPS / During construction	Contractor(s)		*		-	✓ for GRS in BPPS N/A for GRS in LPS

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stage	ementa e ⁽¹⁾	ation	Relevant Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	С	0	Guidelines	
		environment. No onsite discharge from these chemical toilets would be allowed.							
S 7.9.2	S5	Mitigation measures for maintenance dredging at the LNG Terminal in form of controlled dredging rate (maximum of 5,500m³ day⁻¹) as well as silt curtain should be implemented for the control of sediment dispersion and the protection of the nearby WSRs.	Marine Maintenance Dredging (LNG Terminal) / During operation	Contractor(s) / HKLTL			✓	-	N/A
\$ 7.9.2 / \$9.11.3	S5 / S7	A project-specific contingency plan (including protocols for avoidance, containment, remediation and reporting accidental fuel spill event) will be prepared and implemented to contain and clean up the spilled or leaked fuels or chemicals at the LNG Terminal, surrounding waters and marine parks.	Fuel spillage for the LNG Terminal / During operation	Contractor(s) / HKLTL			~		N/A
S7.12.1	S5.2-S5.5	Marine water quality monitoring at selected WSRs is recommended for marine dredging and jetting works for the pipeline construction.	Designated monitoring stations as defined in EM&A Manual / During	Environmental Team (ET)		✓		-	√

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stage	ement	ation	Relevant Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures marine construction period		D	С	0	Guidelines	
S7.12.1	S5.2-S5.5	To ensure proper implementation of the recommended mitigation measures and good construction site practices during marine-based construction works, environmental site audits on a regular basis is recommended throughout the construction period.	Marine sites for the LNG Terminal, the BPPS Pipeline and the LPS Pipeline / During construction	Contractor(s)/ Environmental Team (ET) & Independent Environmental Checker (IEC)		√		-	✓ for BPPS Pipeline, LPS Pipeline and LNG Terminal
S7.12.2	\$5.2-\$5.5	Water quality monitoring at the selected nearby WSRs is recommended for first year of operation of the LNG Terminal.	During operation for the LNG Terminal	Environmental Team (ET)/ HKLTL			*	TM Standard under the WPCO, WPCO license requirements, WQO	N/A
S7.12.2	S5.2-S5.5	During maintenance dredging at the LNG Terminal, water quality monitoring at the selected nearby WSRs would be required.	Marine Maintenance Dredging (LNG Terminal) / During operation	Contractor(s) / HKLTL			1	TM Standard under the WPCO, WPCO license requirements, WQO	N/A
Waste Man	agement								
S8.5	S6.2	The contractor(s) will nominate approved personnel to be responsible for good site practices, arrangements for collection and effective disposal to	All areas / During construction / During operation	Contractor(s)/ Project Proponents		√	V	-	✓

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stage	ement	ation	Relevant Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	С	0	Guidelines	
		an appropriate facility of all wastes generated at the site.							
S8.5	S6.2	Good waste management practices should be implemented: Training of site personnel in proper waste management and chemical handling procedures; Separation of chemical wastes for special handling and appropriate treatment at the Chemical Waste Treatment Centre; Encourage collection of aluminium cans and waste paper by individual collectors during construction with separate labelled bins provided to segregate these wastes from other general refuse by the workforce; Any unused chemicals, and those with remaining functional capacity, be recycled as far as possible; Prior to disposal of C&D materials, wood, steel and other metals will be separated, to the extent	All areas / During construction / During operation	Contractor(s)/ Project Proponents		~	•		✓ for 1 st , 3 rd , 5 th , 6 th & 7 th bullet points for GRS in BPPS ✓ for 1 st bullet point for BPPS Pipeline, LPS Pipeline and LNG Terminal N/A for 2 nd & 4 th bullet points for GRS in BPPS, BPPS Pipeline, LPS Pipeline and LNG Terminal N/A for GRS in LPS

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Stag			Relevant Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	С	0	Guidelines	
		practical for re-use and/or recycling to reduce the quantity of waste to be disposed in a landfill; Proper storage and site practices to reduce the potential for damage or contamination of construction materials; and Plan and stock construction materials carefully to reduce amount of waste generated and avoid unnecessary generation of waste.							
S8.5	Table 6.1	The contractor(s) must provide sufficient waste disposal points. Wastes will be collected and removed from site in a timely manner.	All areas / During construction / During operation	Contractor(s) / Project Proponents		√	√	-	*
S8.5	Table 6.1	The contractor(s) will have appropriate measures to reduce windblown/ floating litter and dust during transportation of waste by either covering trucks or by transporting wastes in enclosed containers.	All areas / During construction / During operation	Contractor(s) / Project Proponents		✓	✓	-	N/A

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stage	ementa e ⁽¹⁾	ation	Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	C	0	Guidelines	
S8.5	Table 6.1	The contractor(s) will take and keep records of quantities of wastes generated, recycled and disposed of and the disposal sites.	All areas / During construction / During operation	Contractor(s) / Project Proponents		√	√	-	✓
S8.5	Table 6.1	The contractor(s) must segregate and store different types of waste in different containers, skips or stockpiles to enhance reuse and recycling of material and proper disposal of waste.	All areas / During construction / During operation	Contractor(s) / Project Proponents		*	√	-	✓
S8.5	S6.2	The contractor(s) will use reusable non-timber formwork to reduce the amount of C&D materials.	All areas / During construction	Contractor(s)		✓		-	✓ for GRS in BPPS N/A for GRS in LPS, BPPS Pipeline, LPS Pipeline and LNG Terminal
S8.5	Table 6.1	The contractor(s) must ensure that all the necessary waste disposal and marine dumping permits or licences are obtained prior to the commencement of the construction works.	During construction	Contractor(s)		*		-	✓
S8.5	S6.2	The contractor will open a billing account with EPD in accordance	During construction	Contractor(s)		✓		Cap 354N Waste Disposal (Charges	√

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stage			Relevant Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	С	0	Guidelines	
		with the Waste Disposal (Charges for Disposal of Construction Waste) Regulation for the payment of disposal charges.						for Disposal of Construction Waste) Regulation	
S8.5	S6.2	A trip-ticket system will be established in accordance with DEVB TC(W) No. 6/2010 to monitor the reuse of surplus excavated materials off-site and disposal of construction waste and general refuse at transfer facilities/ landfills, and to control fly-tipping.	During construction	Contractor(s)		√		DEVB TC(W) No. 6/2010, Trip Ticket System for Disposal of Construction & Demolition Materials	√
S8.5	S6.2	A WMP as stated in the PNAP ADV-19 for the amount of waste generated, recycled and disposed of (including the disposal sites) will be established and implemented during the construction phase as part of the Environmental Management Plan (EMP). The Contractor will be required to prepare the EMP and submits it to the Architect/ Engineer under the Contract for approval prior to implementation.	All areas / During construction	Contractor(s)		✓		PNAP ADV-19	✓

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stage	ementa e ⁽¹⁾	ation	Legislation &	Implementation Status
			measures & timing of completion of recommended measures		D	С	0	Guidelines	
\$8.5	Table 6.1	The management of dredged marine sediment requirement from PNAP ADV-21 will be incorporated in the Contract for the construction and maintenance dredging during the operation of the Project.	Marine works / During construction / During operation	Contractor(s)/ Project Proponents		✓	*	PNAP ADV-21 and Dumping at Sea Ordinance (DASO)	✓ for BPPS Pipeline
S8.5/ S7.9	S6.2 / S5	Disposal vessels will be fitted with tight bottom seals in order to prevent leakage of material during transport.	Dredged areas / During construction	Contractor(s)/ Project Proponents		√		Dumping at Sea Ordinance (DASO)	✓ for BPPS Pipeline
S8.5/ S7.9	S6.2 / S5	Barges will be filled to a level, which ensures that of marine sediment and marine sediment laden water does not spill over during loading or transport to the disposal site and that adequate freeboard is maintained to ensure that the decks are not washed by wave action.	Dredged areas / During construction	Contractor(s)/ Project Proponents		√		Dumping at Sea Ordinance (DASO)	✓ for BPPS Pipeline
S8.5/ S7.9	S6.2 / S5	After dredging, any excess materials will be cleaned from decks and exposed fittings before the vessel is moved from the dredging area.	Dredged areas / During construction	Contractor(s)/ Project Proponents		✓		Dumping at Sea Ordinance (DASO)	✓ for BPPS Pipeline

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stage	ement e ⁽¹⁾	ation	Relevant Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	С	0	Guidelines	
S8.5/ S7.9	S6.2 / S5	When the dredged material has been unloaded at the disposal areas, any material that has accumulated on the deck or other exposed parts of the vessel will be removed and placed in the hold or a hopper. Under no circumstances will decks be washed clean in a way that permits material to be released overboard.	Dredged areas / During construction	Contractor(s)/ Project Proponents		√			✓ for BPPS Pipeline
S8.5	S6.2	Dredgers will maintain adequate clearance between vessels and the seabed at all states of the tide and reduce operations speed to ensure that excessive turbidity is not generated by turbulence from vessel movement or propeller wash.	Dredged areas / During construction	Contractor(s)/ Project Proponents		√			V
\$8.5	Table 6.1	C&D materials will be segregated on-site into public fill and non-inert C&D materials and stored in different containers or skips to facilitate reuse of the public fill and proper disposal of the construction waste. Specific areas of the land and marine-based construction sites will be designated for such segregation and storage if immediate use is	During construction	Contractor(s)		✓		-	✓

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stage	ementa e ⁽¹⁾	ation	Relevant Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	С	0	Guidelines	
		not practicable. Prefabrication will be adopted as far as practicable to reduce the construction waste arisings.							
S8.5	Table 6.1	The contractor(s) will register as a chemical waste producer with the EPD. Chemical waste will be handled in accordance with the Code of Practice on the Packaging, Labelling and Storage of Chemical Wastes.	All areas / During construction / During operation	Contractor(s)/ Project Proponents		√	√	Waste Disposal (Chemical Waste) (General) Regulation; Code of Practice on the Packaging, Labelling and Storage of Chemical Wastes	*
S8.5	Table 6.1	Containers used for storage of chemical wastes will: Be suitable for the substance they are holding, resistant to corrosion, maintained in a good condition, and securely closed; Have a capacity of less than 450 L unless the specifications have been approved by the EPD; and Display a label in English and Chinese in accordance with instructions prescribed	All areas / During construction / During operation	Contractor(s)/ Project Proponents		√	√	Waste Disposal (Chemical Waste) (General) Regulation; Code of Practice on the Packaging, Labelling and Storage of Chemical Wastes	✓

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stage	ement	ation	Legislation &	Implementation Status
		timii com reco	measures & timing of completion of recommended measures		D	O	0	Guidelines	
		in Schedule 2 of the Regulations.							
S8.5	Table 6.1	 The storage area for chemical wastes will: Be clearly labelled and used solely for the storage of chemical waste; Be enclosed on at least 3 sides; Have an impermeable floor and bunding, of capacity to accommodate 110% of the volume of the largest container or 20% by volume of the chemical waste stored in that area, whichever is the greatest; Have adequate ventilation; Be covered to prevent rainfall entering (water collected within the bund must be tested and disposed of as chemical waste, if necessary); and Be arranged so that incompatible materials are appropriately separated. 	All areas / During construction / During operation	Contractor(s)/ Project Proponents		•	•	Waste Disposal (Chemical Waste) (General) Regulation; Code of Practice on the Packaging, Labelling and Storage of Chemical Wastes	✓ for GRS in BPPS An observation was given for GRS in BPPS for 3 rd bullet point

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stag	ement	ation	Relevant Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	С	0	Guidelines	
S8.5	Table 6.1	Chemical waste will be disposed of: Via a licensed waste collector; and To a facility licensed to receive chemical waste, such as the Chemical Waste Treatment Facility which also offers a chemical waste collection service and can supply the necessary storage containers.	All areas / During construction / During operation	Contractor(s)/ Project Proponents		*	*	Waste Disposal (Chemical Waste) (General) Regulation; Code of Practice on the Packaging, Labelling and Storage of Chemical Wastes	N/A
S8.5	Table 6.1	General refuse (including the floating refuse collected) will be stored in enclosed bins separately from C&D materials and chemical wastes. Floating refuse will be collected on an 'as needed' basis for disposal as general refuse. Workers will be prohibited from throwing rubbish into the sea and adequate bins will be provided on both land and marine-based sites and marine vessels. General refuse will be delivered separately from C&D materials and chemical wastes for offsite disposal on a regular basis to reduce odour, pest and litter impacts. General refuse from the marine vessels	All areas / During construction / During operation	Contractor(s)/ Project Proponents		*	~	-	An observation was given for GRS in BPPS

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stage	ement	ation	Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	С	0	Guidelines	
		will be collected and disposed on shore.							
S8.5	Table 6.1	Recycling bins will be provided at strategic locations within the land and marine-based construction site and marine vessels to facilitate recovery of recyclable materials (including aluminium can, waste paper, glass bottles and plastic bottles) from the Project Site. Materials recovered will be sold for recycling.	All areas / During construction / During operation	Contractor(s)/ Project Proponents		√	1	-	 ✓ for provision of recycling bins N/A for material recovered being sold for recycling
S8.5	S6.2	To avoid any odour and litter impact, appropriate number of portable toilets will be provided for workers on-site.	All areas / During construction / During operation	Contractor(s)		✓	✓	-	*
S8.5	S6.2	At the commencement of the construction works and operations, training will be provided to workers on the concepts of site cleanliness and on appropriate waste management procedures, including waste reduction, reuse and recycling. In particular, the training will emphasize no dumping of waste into the sea is allowed, particularly at marine-	All areas / During construction / During operation	Contractor(s)/ Project Proponents		✓	✓	-	*

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021

Measures measures & timing of completion of recommended measures measures & timing of completion of recommended measures	EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stage	ementa e ⁽¹⁾	ation	Relevant Legislation &	Implementation Status
S8.5 S6.2 Industrial waste arising from maintenance activities will be segregated. Scrap metals and recyclables will be sent for recycling to reduce the overall quantity of waste disposed from these activities. S8.7 S6.1 It is recommended that monthly audits of the waste management practices be carried out during the construction phase land-based work sites (at the GRSs at the BPPS and the LPS), and at marine-based work sites (on marine vessels and Jetty) to determine if wastes are being managed in accordance with the recommended good site practices and WMP. The audits will include all aspects of waste management including waste generation, storage, handling, recycling, transportation and disposal, to prevent any dumping of waste into the sea or malpractice of				timing of completion of recommended		D	С	0	Guidelines	
maintenance activities will be segregated. Scrap metals and recyclables will be sent for recycling to reduce the overall quantity of waste disposed from these activities. S8.7 S6.1 It is recommended that monthly audits of the waste management practices be carried out during the construction phase land-based work sites (at the GRSs at the BPPS and the LPS), and at marine-based work sites (on marine vessels and Jetty) to determine if wastes are being managed in accordance with the recommended good site practices and WMP. The audits will include all aspects of waste management including waste generation, storage, handling, recycling, transportation and disposal, to prevent any dumping of waste into the sea or malpractice of										
audits of the waste management practices be carried out during the construction phase land-based work sites (at the BPPS and the LPS), and at marine-based work sites (on marine vessels and Jetty) to determine if wastes are being managed in accordance with the recommended good site practices and WMP. The audits will include all aspects of waste management including waste generation, storage, handling, recycling, transportation and disposal, to prevent any dumping of waste into the sea or malpractice of	S8.5	S6.2	maintenance activities will be segregated. Scrap metals and recyclables will be sent for recycling to reduce the overall quantity of waste disposed from	_	Project Proponents			✓	-	N/A
Ecology		S6.1	audits of the waste management practices be carried out during the construction phase land-based work sites (at the GRSs at the BPPS and the LPS), and at marine-based work sites (on marine vessels and Jetty) to determine if wastes are being managed in accordance with the recommended good site practices and WMP. The audits will include all aspects of waste management including waste generation, storage, handling, recycling, transportation and disposal, to prevent any dumping of waste into the sea or malpractice of	•	Environmental Team (ET) & Independent Environmental		*		-	✓

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stage	ement	ation	Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	С	0	Guidelines	
S9.11.2	S7	The vessel operators will be required to control and manage all effluent from vessels. These kinds of wastewater shall be brought back to port where possible and discharged at appropriate collection and treatment system to prevent avoidable water quality impact.	Marine works / During construction / During operation	Contractor(s)/ Project Proponents		✓	√	-	✓
S9.11.2	S7	A policy of no dumping of rubbish, food, oil, or chemicals will be strictly enforced. This will also be covered in the contractor briefings.	Marine works / During construction / During operation	Contractor(s) / Project Proponents		√	√	-	✓
S9.11.2	S7	Only well-maintained and inspected vessels would be used to limit any potential discharges to the marine environment.	Marine works / During construction / During operation	Contractor(s) / Project Proponents		√	√	-	✓
S9.11.2	S7	Standard site practices outlined in ProPECC PN 1/94 "Construction Site Drainage" will be followed as far as practicable in order to reduce surface runoff, minimise erosion, and also to retain and reduce any SS prior to discharge.	Marine works / During construction / During operation	Contractor(s) / Project Proponents		√	•	ProPECC PN 1/94	√
S9.11.3	S7	Pipeline dredging/ jetting works between North of Tai O and Fan	Marine works (Dredging/ jetting	Contractor(s)		✓		-	N/A

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stage	ementa e ⁽¹⁾	ation		Implementation Status
		Measures	measures & timing of completion of recommended measures		D	С	0	Guidelines	
		Lau (BPPS KP21.3 to 15.6) will avoid the peak months of Chinese White Dolphin (CWD) calving (May and June).	works between North of Tai O and Fan Lau along the BPPS Pipeline) / During construction						
S9.11.3	S7	Pipeline dredging/ jetting works between South of Soko Islands and the LNG Terminal (BPPS KP8.9 to 0.0) will be restricted to a daily maximum of 12 hours with daylight (0700 – 1900) operations.	Marine works (Dredging/ jetting works between South of Soko Islands and the LNG Terminal along the BPPS Pipeline) / During construction	Contractor(s)		✓		-	N/A
S9.11.3	S7	Pipeline dredging/ jetting from LNG Terminal to South of Shek Kwu Chau (LPS KP0.0 to 5.0) will be restricted to a daily maximum of 12 hours with daytime (0700 – 1900) operations.	Marine works (Dredging/ jetting works between from LNG Terminal to South of Shek Kwu Chau along the LPS Pipeline) / During construction	Contractor(s)		✓		-	N/A
S9.11.3	S7	Use of vibratory/ hydraulic pushing method to vibrate / push the open-ended steel tubular pile for the upper layer of the seabed and only use hydraulic hammer (if needed) to install the remainder of the pile length through the lower	Marine works (Piling at the LNG Terminal) / During construction	Contractor(s)		✓		-	✓

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021

EIA	EM&A	Recommended Environmental	Location/ duration	Implementation		ement	ation	Relevant	Implementation
Reference	Reference	Protection Measures/ Mitigation Measures	of recommended measures & timing of completion of recommended measures	Agent	Stag D	C	0	Legislation & Guidelines	Status
		layer of the seabed. During underwater percussive piling works:							
		 Quieter hydraulic hammers should be used instead of the noisier diesel hammers; Use of Noise Reduction System for hydraulic hammering; Acoustic decoupling of noisy equipment on work barges should be undertaken; Using ramp-up piling procedures. This comprises of low energy driving for a period of time prior to commencement of full piling. This will promote avoidance of the area by marine mammals when sounds levels are not injurious. Blow frequency during this ramping up period should replicate the intensity that would be undertaken during full piling (e.g. one blow every two seconds) to provide cues for marine mammals to localize the sound source. Pile blow energy should be ramped up 							

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stag	ementa e ⁽¹⁾	ation	Relevant Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	С	0	Guidelines	
		gradually over the 'soft start' period. Activities will be continuous without short-breaks and avoiding sudden random loud sound emissions; • Underwater percussive piling should be conducted inside a bubble curtain so as to ameliorate underwater sound level transmission; • The percussive pile driving will be conducted during the daytime (0700 – 1900) for a maximum of 12 hours, avoiding generation of underwater sounds at night time; and • Underwater percussive piling works for the Jetty construction will avoid the peak season of FP (December to May).							
S9.11.3	S7	The vessel operators of this Project will be required to use predefined and regular routes (that do not encroach into existing and proposed marine parks), make use of designated fairways to access the works areas, and would avoid traversing sensitive	Marine works / During construction / During operation	Contractor(s) / Project Proponents		✓	✓	-	✓

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stage	ementa e ⁽¹⁾	ation	Relevant Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	С	0	Guidelines	
		habitats such as existing and proposed marine parks (with the exception of the FSRU Vessel which will need to transit through the proposed SLMP during manoeuvring to the Jetty and after typhoon event due to its safe operational requirement).							
S9.11.3	S7	Any anchoring/ anchor spread requirements during Project construction will avoid encroachment into the existing and proposed marine parks, unless otherwise agreed by the Director of Environmental Protection.	Marine works (on existing, planned and potential marine parks) / During construction	Contractor(s)/ Project Proponents		√		-	✓
S9.11.3	S7	Silt curtain deployment during Project construction and maintenance dredging will avoid encroachment into the existing and proposed marine parks, unless otherwise agreed by the Director of Environmental Protection.	Marine works (on existing, planned and potential marine parks) / During construction / During operation	Contractor(s)/ Project Proponents		✓	1	-	√
S9.11.3	S7	No stopping over or anchoring activity of vessels related to the Project should be conducted within existing and proposed marine parks, even before, during	Marine works (on existing, planned and potential marine parks) /	Contractor(s)/ Project Proponents		✓	✓	-	✓

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stage	ementa e ⁽¹⁾	ation	Relevant Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	С	0	Guidelines	
		and after typhoon, unless otherwise agreed by the Director of Environmental Protection.	During construction / During operation						
S9.11.3	S7	Use of appropriate dredging and jetting rates with the use of silt curtain where needed as recommended in the Water Quality section (Section 7 of the EIA Report) to reduce potential water quality impacts from elevated suspended solids (SS) due to the proposed marine works.	Marine works / During construction / During operation	Contractor(s) / Project Proponents		√	√	-	✓
S9.11.3	S7	Silt curtain will be checked and maintained to ensure its effectiveness in mitigating water quality impacts on existing, planned and potential marine parks.	Marine works / During construction / During operation	Contractor(s) / Project Proponents		√	1	-	*
S9.11.3	S7	All vessel operators working on the Project will be given a briefing, alerting them to the locations of the existing, proposed and potential marine parks and the regulations for marine parks, the possible presence of dolphins and porpoises in the marine works areas, and the guidelines for safe vessel operation in the presence	Marine works / During construction / During operation	Contractor(s) / Project Proponents		√	✓	-	~

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stage	ementa e ⁽¹⁾	ation	Relevant Legislation &	Implementation Status
		t c r r	measures & timing of completion of recommended measures		D	С	0	Guidelines	
		of cetaceans. The vessels will avoid using high speed as far as possible. By observing the guidelines, vessels will be operated in an appropriate manner so that marine mammals will not be subject to undue disturbance or harassment.							
S9.11.3	S7	All vessels used in this Project will be required to slow down to 10 knots around the Project's marine works areas and areas with high dolphin and porpoise usage, including existing and proposed marine parks. With implementation of this measure, the chance of vessel strike resulting in physical injury or mortality of marine mammals will be extremely unlikely.	Marine works / During construction / During operation	Contractor(s) / Project Proponents		✓	✓	-	
S9.11.3	S7	During underwater percussive piling works, a marine mammal exclusion zone within a radius of 500m radius will be implemented during underwater percussive piling works. Qualified observer(s) will scan an exclusion zone of 500m radius around the work area for at least 30 minutes prior to the start of piling. If a	Marine works / During construction	Contractor(s) / Project Proponents		√		-	✓

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stage	ementa e ⁽¹⁾	ation	Relevant Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	С	0	Guidelines	
		marine mammal is observed in the exclusion zone, piling will be delayed until they have left the area. This measure will ensure the area in the vicinity of the underwater percussive piling work is clear of marine mammals prior to the commencement of works and will serve to reduce any disturbance to marine mammals. When a marine mammal is spotted by qualified personnel within the exclusion zone, piling works will cease and will not resume until the observer confirms that the zone has been continuously clear of the marine mammal for a period of 30 minutes. This measure will ensure the area in the vicinity of the piling is clear of the marine mammal during works and will serve to reduce any disturbance to marine mammals.							
S9.11.3	S7	During marine dredging or jetting operations, a marine mammal exclusion zone within a radius of 250m from dredger or jetting machine will be implemented. Qualified observer(s) will scan an exclusion zone of 250m radius	Marine works / During construction / During operation	Contractor(s) / Project Proponents		✓	√	-	✓

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021

EIA Reference	EM&A Reference	Recommended Environmental	Location/ duration	Implementation		ementa	ation	Relevant	Implementation
Reference	Reference	Protection Measures/ Mitigation Measures	of recommended measures &	Agent	Stag D	e ···	0	Legislation & Guidelines	Status
			timing of						
			completion of recommended						
			measures						
		around the work area for at least	1110404100						
		30 minutes prior to the start of							
		dredging or jetting. If cetaceans							
		or other megafauna are observed							
		in the exclusion zone, dredging or							
		jetting will be delayed until they							
		have left the area. This measure							
		will ensure the area in the vicinity							
		of the dredging or jetting work is							
		clear of marine mammals prior to							
		the commencement of works and							
		will serve to reduce any							
		disturbance to marine mammals.							
		When a marine mammal is							
		spotted by qualified personnel							
		within the exclusion zone,							
		dredging or jetting works will							
		cease and will not resume until							
		the observer confirms that the							
		zone has been continuously clear							
		of the marine mammal for a							
		period of 30 minutes. This							
		measure will ensure the area in							
		the vicinity of the works is clear of							
		the marine mammal during works							
		and will serve to reduce any							
		disturbance to marine mammals.							
		If necessary, for night-time works,							
		exclusion zone monitoring for FP							
		by underwater acoustic means							
		would be explored to supplement							
		the exclusion zone monitoring by							

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stag	ementa e ⁽¹⁾	ation	Relevant Legislation &	Implementation Status
			measures & timing of completion of recommended measures		D	С	0	Guidelines	
		trained observers. A site trial will be conducted to demonstrate its practicability/ effectiveness before actual implementation during the night-time works.							
S9.11.3	S7	Implementation of a contingency plan to contain and clean up the spilled or leaked fuels or chemicals at the LNG Terminal, surrounding waters and marine parks.	Marine site for the LNG Terminal / During operation	Contractor(s) / HKLTL			*	-	N/A
S9.15.1	S7	Baseline, impact and post-construction monitoring of marine mammal using vessel-based line transect surveys and passive acoustic monitoring (PAM) will be undertaken to keep track of potential changes in the usage of waters in the vicinity of the Project's works areas by FP. Prior to the commencement of monitoring, methods will be agreed with the AFCD.	Marine site / During construction	Contractor(s) / ET/ Project Proponents		√		-	✓
Fisheries									
S10.8	S8	The mitigation measures designed to mitigate impacts to water quality to acceptable levels (compliance with assessment	During construction and operation	Contractor(s) / Project Proponents / Environmental Team (ET) & Independent		✓	✓	-	~

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stag	ementa e ⁽¹⁾	ation	Relevant Legislation &	Implementation Status
			measures & timing of completion of recommended measures		D	С	0	Guidelines	
		criteria) and marine ecological impacts are expected to mitigate impacts to fisheries resources.		Environmental Checker (IEC)					
S10.8	S8	Impingement and entrainment of fisheries resources will be reduced through appropriate design of the intake screens on the cooling water intake.	During operation for the LNG Terminal	Contractor(s) / HKLTL			√	-	N/A
Visual	•					<u> </u>	<u> </u>		
S11.8	S9	Sensitive architectural design of the new facilities. This should take into account material texture, colour, finished to structure and the context of the site to ensure the GRSs at the BPPS and LPS blend into the existing context, cause least disturbance to the existing land. LNG Terminal will be designed for marine safety and operations, in accordance with relevant standards and regulations and sensitive architectural design will be considered where practicable.	All areas / Detailed design / During construction / During operation	Design Contractor / Project Proponents	•	✓	•	-	•
S11.8	S9	Pre-construction and construction period for the GRSs and LNG	All areas / During construction	Contractor(s)		✓		-	✓ for GRS in BPPS and LNG Terminal

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stage	ementa e ⁽¹⁾	ation	Relevant Legislation &	Implementation Status
			measures & timing of completion of recommended measures		D	O	0	Guidelines	
		Terminal should be reduced as far as practical to lower visual impact.							N/A for GRS in LPS
S11.8	S9	Following construction, land areas temporarily affected by the construction works, will be reinstated to their former state.	Land sites for the GRSs within BPPS and LPS / During construction	Contractor(s)		√		-	✓ for GRS in BPPS N/A for GRS in LPS
S11.8	S9	Light intensity and beam directional angle should be controlled at the GRSs and the LNG Terminal at the design stage to reduce light pollution and glare (e.g. hooded lights, specific directional focus, etc.).	All areas / Detailed design / During operation	Design Contractor / Project Proponents	✓		✓	-	N/A
S11.8	S9	Any plants to be affected by the GRSs at the BPPS and the LPS should be preserved and care taken to ensure the existing health status of the vegetation is maintained or enhanced after construction.	All areas / During construction	Contractor(s)		*		-	✓ for GRS in BPPS N/A for GRS in LPS
Cultural He	ritage						ı		
S12.7	S10	N/A							N/A

TABLE C.2 SUMMARY OF MITIGATION MEASURES FOR PIPELINE CONSTRUCTION WORKS

Work Location	Plants Involved	Allowed Maximum Work Rate	Silt Curtain at Plants	Silt Curtain at Water Sensitive Receivers	Other Measures	Implementation Status
LPS Pipeline (under FEF	P-02/558/2018/	/A)				
Pipeline shore approach at LPS (KP17.4 - 18.2)	1 Grab Dredger	1,600m ³ day ⁻¹ for 24 hours each day	Yes	Not required		N/A
West Lamma Channel (KP14.5 - 17.4)	1 Jetting Machine	1,000m day ⁻¹ for 24 hours each day	Yes	Not required		✓
South of Shek Kwu Chau to West Lamma Channel (KP5.0 - 14.5)	1 Jetting Machine	7,000m day ⁻¹ for 24 hours each day	Yes	Not required		✓
Double Berth Jetty to South of Shek Kwu Chau (KP0.1 - 5.0)	1 Jetting Machine	720m day ⁻¹ for 24 hours each day	Yes	Two layers at Eastern Boundary of the Proposed South Lantau Marine Park (KP0.1 - 5.0)	Daily maximum of 12 hours with daylight (0700 – 1900)	N/A
Pipeline Riser Sections	at Double Ber	th Jetty (under FEP-02/	558/2018/A aı	nd FEP-03/558/2018/B)		
Pipeline Riser (KP0.0 - 0.1 for both pipelines)	1 Grab Dredger	8,000m ³ day ⁻¹ for 24 hours each day	Yes	Not required	Daily maximum of 12 hours with daylight (0700 – 1900)	N/A
BPPS Pipeline (under Fl	EP-03/558/201	8/B)				
Jetty Approach (KP0.1 - 5.0), excluding Subsea Cable Sterile Corridors	1 Jetting Machine (Note 1)	1,000m day ⁻¹ for 24 hours each day	Yes	Not required for grab dredging; Two layers at Southern Boundary of the Proposed South Lantau Marine Park	Daily maximum of 12 hours with daylight (0700 –	N/A
Subsea Cable Sterile Corridors (KP1.49 - 2.75 & KP3.55 - 4.43)	2 Grab Dredgers, followed by 1 Jetting Machine	8,000m ³ day ⁻¹ for 24 hours each day for each dredger 720m day ⁻¹ for 24 hours each day jetting machine	Yes	(KP0.1 - 8.9) for jetting	1900)	N/A

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021

Work Location	Plants Involved	Allowed Maximum Work Rate	Silt Curtain at Plants	Silt Curtain at Water Sensitive Receivers	Other Measures	Implementation Status
South of Soko Islands (KP5.0 - 8.9)	1 Jetting Machine (Note 1)	1,000m day ⁻¹ for 24 hours each day	Yes			N/A
Southwest of Soko Islands (KP8.9 - 12.1)	1 Jetting Machine (Note 1)	1,000m day ⁻¹ for 24 hours each day	Yes	Not required		N/A
Adamasta Channel (KP12.1 - 15.6)	1 Jetting Machine (Note 1)	1,000m day ⁻¹ for 24 hours each day	Yes	Not required		N/A
Southwest Lantau (KP15.6 - 21.3)	1 Jetting Machine (Note 1)	1,500 m day ⁻¹ for 24 hours each day	Yes	Not required	Avoid the peak months of Chinese White Dolphin (CWD) calving (May and June)	N/A
West of Tai O to West of HKIA (KP21.3 - 31.5)	1 Jetting Machine (Note 1)	1,500m day ⁻¹ for 24 hours each day from KP KP26.2 to 21.3 720m day ⁻¹ for 24 hours each day from KP31.5 to 26.2	Yes	Not required		✓
Sha Chau to Lung Kwu Chau (KP31.5 - 36.0)	1 Jetting Machine (Note 1)	720m day ⁻¹ for 24 hours each day	Yes	Two layers at Western Boundary of the Sha Chau and Lung Kwu Chau Marine Park (KP31.5 - 36.0)		N/A
Sha Chau to Lung Kwu Chau (KP36.0 - 37.5)	1 Jetting Machine (Note 1)	720m day ⁻¹ for 24 hours each day	Yes	Two layers at Western Boundary of the Sha Chau and Lung Kwu Chau Marine Park (KP36.0 - 37.5)		N/A

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021

Work Location	Plants Involved	Allowed Maximum Work Rate	Silt Curtain at Plants	Silt Curtain at Water Sensitive Receivers	Other Measures	Implementation Status
Lung Kwu Chau to Urmston Anchorage (KP37.5 - 41.1)	1 Jetting Machine (Note 1)	1,000m day ⁻¹ for 24 hours each day	Yes	Two layers at Northwestern corner of Sha Chau and Lung Kwu Chau Marine Park (KP37.5 - 41.1)		N/A
Urmston Road (KP41.1 - 42.9)	1 Grab Dredger	8,000m ³ day ⁻¹ for 24 hours each day	Yes	Not required		N/A
West of BPPS (KP42.9 - 44.9)	1 Jetting Machine (Note 1)	1,000m day ⁻¹ for 24 hours each day	Yes	Two layers at CR1, CR2 (Note 2)		N/A
Pipeline shore approach at BPPS (KP44.9 - 45.0)	1 Grab Dredger	1,500m ³ day ⁻¹ for 24 hours each day	Yes	Two layers at CR1, CR2 (Note 2)		✓

Notes:

(2) CR1 and CR2 denote the coral colonies identified at the artificial seawall at BPPS.

⁽¹⁾ No more than two jetting machines will be used for the construction of the subsea gas pipeline of the Project. In addition to existing relevant mitigation measures, the minimum separation distance between the two jetting machines for avoiding cumulative impact is 5km for most of the pipeline sections, except when one jetting machine is working at the subsea cable sterile corridors (i.e. KP1.49 – KP2.75 and KP3.55 – KP4.43). When one jetting machine is working at the subsea cable sterile corridors, no other jetting machine will work concurrently within KP0.0-KP14.25, i.e., between the Jetty and Adamasta Channel.

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021
ANNEX D
STATUS OF STATUTORY ENVIRONMENTAL REQUIREMENTS
OTATION OF CHANGE ENVIRONMENTAL REQUIREMENTS

TABLE D.1 STATUS OF STATUTORY ENVIRONMENTAL REQUIREMENTS FOR WHOLE PROJECT (FEP-01/558/2018/A, FEP-02/558/2018/A & FEP-03/558/2018/B)

Item	Description	Ref. No.	Date of Expiry	Status
1	Notification Pursuant to Section 3(1) of Air Pollution Control (Construction Dust) Regulation	454879	N/A	Valid
2	Billing Account under Waste Disposal (Charges for Disposal of Construction Waste) Regulation	7037035	N/A	Valid
3	Registration as Chemical Waste Producer under Waste Disposal (Chemical Waste) (General) Regulation	WPN 5213-912- C4445-01 (Note 1)	N/A	Registration completed on 12 May 2020
4	Registration as Chemical Waste Producer under Waste Disposal (Chemical Waste) (General) Regulation	WPN 5218-934- C4445-03 (Note 2)	N/A	Registration completed on 22 July 2021
5	Construction Noise Permit (for construction site for the Hong Kong Offshore LNG Terminal Project) under Noise Control Ordinance	GW-RS0203-21	30 Sep 2021	Validity from 1 Apr to 30 Sep 2021

Notes:

TABLE D.2 STATUS OF STATUTORY ENVIRONMENTAL REQUIREMENTS FOR FEP-01/558/2018/A

Item	Description	Ref. No.	Date of Expiry	Status
1	Further Environmental Permit under EIA Ordinance	FEP-01/558/2018	N/A	Issued on 17 Jan 2020
2	Further Environmental Permit under EIA Ordinance	FEP-01/558/2018/A	N/A	Issued on 6 Nov 2020
3	Construction Noise Permit (for construction site of the water space between South of Shek Kwu Chau and East of Soko Islands offshore area near boundary of Hong Kong) under Noise Control Ordinance	PP-RS0008-21	31 Dec 2021	Validity from 2 Jul to 31 Dec 2021

www.erm.com Version: 0 Project No.: 0505354 Client: CAPCO, HK Electric, HKLTL 22 November 2021
P:\Projects\0505354 CLP Power Hong Kong Limited FSRU Pre-con EM&A.RC\02 Deliverables\31 Quarterly EM&A Summary Report\2021_07-09\Rev

⁽¹⁾ The location/premises where the waste is produced (i.e. Working Vessel – Lan Jiang, Lan Jing, Hai Yang Shi You 202) as per the registration.

⁽²⁾ The location/premises where the waste is produced (i.e. Working Vessel – Mencast Offshore 1, Bin Hai 109, Coastal Supreme, CPOE-101) as per the registration.

TABLE D.3 STATUS OF STATUTORY ENVIRONMENTAL REQUIREMENTS FOR FEP-02/558/2018/A

Item	Description	Ref. No.	Date of Expiry	Status
1	Further Environmental Permit under EIA Ordinance	FEP-02/558/2018	N/A	Issued on 17 Jan 2020
2	Further Environmental Permit under EIA Ordinance	FEP-02/558/2018/A	N/A	Issued on 22 Dec 2020
3	Marine Dumping Permit under Dumping at Sea Ordinance	EP/MD/21-055	12 Jul 2021	Issued on 13 Jan 2021

TABLE D.4 STATUS OF STATUTORY ENVIRONMENTAL REQUIREMENTS FOR FEP-03/558/2018/B

Item	Description	Ref. No.	Date of Expiry	Status
1	Further Environmental Permit under EIA Ordinance	FEP-03/558/2018	N/A	Issued on 17 Jan 2020
2	Further Environmental Permit under EIA Ordinance	FEP-03/558/2018/A	N/A	Issued on 22 Jan 2021
3	Further Environmental Permit under EIA Ordinance	FEP-03/558/2018/B	N/A	Issued on 25 Aug 2021
4	Registration as Chemical Waste Producer under Waste Disposal (Chemical Waste) (General) Regulation	WPN 5293-431- P2781-26 (Note 1)	N/A	Registration completed on 1 Dec 2020
5	Wastewater Discharge License under Water Pollution Control Ordinance	WT00037473-2021 (Note 2)	31 Mar 2026	Validity from 9 Mar 2021 to 31 Mar 2026
6	Construction Noise Permit (for construction site near Eastern Road, BPPS, Yung Long Road, Tuen Mun) under Noise Control Ordinance	GW-RW0067-21	6 Sep 2021	Validity from 7 Mar to 6 Sep 2021
7	Construction Noise Permit (for construction site near Eastern Road, BPPS, Yung Long Road, Tuen Mun) under Noise Control Ordinance	GW-RW0340-21	6 Mar 2022	Validity from 7 Sep 2021 to 6 Mar 2022
8	Construction Noise Permit (for offshore construction site near Urmston Road, Tuen Mun) under Noise Control Ordinance	GW-RW0104-21	30 Sep 2021	Validity from 5 Apr to 30 Sep 2021
10	Marine Dumping Permit under Dumping at Sea Ordinance	EP/MD/21-046	11 Oct 2021	Issued on 9 Apr 2021
11	Marine Dumping Permit under Dumping at Sea Ordinance	EP/MD/22-011	20 Nov 2021	Issued on 21 May 2021
12	Marine Dumping Permit under Dumping at Sea Ordinance	EP/MD/22-018	11 Jul 2021	Issued on 11 Jun 2021
13	Marine Dumping Permit under Dumping at Sea Ordinance	EP/MD/22-047	19 Sep 2021	Issued on 19 Aug 2021

Notes:

0\0505354_Quarterly EM&A_2021Q3_Rev_0.docx

www.erm.com Version: 0 Project No.: 0505354 Client: CAPCO, HK Electric, HKLTL
P:\Projects\0505354 CLP Power Hong Kong Limited FSRU Pre-con EM&A.RC\02 Deliverables\31 Quarterly EM&A Summary Report\2021_07-09\Rev

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021

- (1) The location/premises where the waste is produced (i.e. Black Point Power Station) as per the registration.
- (2) The location/premises where the industrial trade effluent is discharged into communal storm water drain (i.e. construction site at Black Point Power Station, Tuen Mun) as per the license.

TABLE D.5 STATUS OF SUBMISSIONS UNDER FURTHER ENVIRONMENTAL PERMITS

EP Condition	Submission	Status
FEP-01/558/201	18/A	
2.4	Management Organization	Accepted / approved by EPD
2.5	Updated EM&A Manual	
2.6	Location Plan	
2.7	Construction Works Schedule	
2.8	Piling Installation Plan	
2.9	Review Report on Finless Porpoise Peak Occurrence Season	
2.10	Baseline Study Report on Phytoplankton, Zooplankton and Benthic Organisms	
2.11	Waste Management Plan	
4.10	Environmental Enhancement Plan	
5.3	Baseline Monitoring Report	
5.4	Monthly EM&A Reports	Submitted to EPD
4.2	Safety Management Plan	To be submitted no later
4.4	Marine Routing Plan of the FSRU Vessel	than 3 months before the
4.6	Design Plan of the FSRU Seawater Intake	commencement of operation
4.8	Mitigation Proposal for Emergency Gas Discharge and	of the Project
	Accidental Spillage	
4.9	Emergency Response Plan	
4.11	Maintenance Dredging Plan	To be submitted no later than 6 months before the commencement of maintenance dredging works for the Project
FEP-02/558/201	18/A	
2.4	Management Organization	Accepted / approved by EPD
2.5	Updated EM&A Manual	
2.6	Location Plan	
2.7	Construction Works Schedule	
2.8	Pipeline Construction Plan	
2.9	Pipeline Laying Method Plan	
2.10	Silt Curtain Deployment Plan	
2.11	Waste Management Plan	
4.6	Environmental Enhancement Plan	
5.3	Baseline Monitoring Report	
5.4	Monthly EM&A Reports	Submitted to EPD
4.2	Safety Management Plan	To be submitted no later
4.5	Emergency Response Plan	than 3 months before the commencement of operation of the Project
FEP-03/558/201	18/B	
2.4	Management Organization	Accepted / approved by EPD
2.5	Updated EM&A Manual	

www.erm.com Version: 0 Project No.: 0505354 Client: CAPCO, HK Electric, HKLTL 22 November 2021
P:\Projects\0505354 CLP Power Hong Kong Limited FSRU Pre-con EM&A.RC\02 Deliverables\31 Quarterly EM&A Summary Report\2021_07-09\Rev
0\0505354_Quarterly EM&A_2021Q3_Rev_0.docx

HONG KONG OFFSHORE LNG TERMINAL PROJECT
Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021

EP Condition	Submission	Status
2.7	Construction Works Schedule	
2.8	Pipeline Construction Plan	
2.9	Pipeline Laying Method Plan	
2.10	Silt Curtain Deployment Plan	
2.11	Waste Management Plan	
4.6	Environmental Enhancement Plan	
5.3	Baseline Monitoring Report	
5.4	Monthly EM&A Reports	Submitted to EPD
4.2	Safety Management Plan	To be submitted no later
4.5	Emergency Response Plan	than 3 months before the commencement of operation of the Project

HONG KONG OFFSHORE LNG TERMINAL PROJECT Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021

ANNEX E

CUMULATIVE STATISTICS ON EXCEEDANCES, ENVIRONMENTAL COMPLAINTS, NOTIFICATION OF SUMMONS AND SUCCESSFUL PROSECUTION

www.erm.com Version: 0 Project No.: 0505354 Client: CAPCO, HK Electric, HKLTL 22 November 2021
P:\Projects\0505354 CLP Power Hong Kong Limited FSRU Pre-con EM&A.RC\02 Deliverables\31 Quarterly EM&A Summary Report\2021_07-09\Rev

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021

TABLE E.1 CUMULATIVE STATISTICS ON EXCEEDANCES FOR FEP-01/558/2018/A

Monitoring Parameter	Level of Exceedance	Total no. recorded in this reporting period ⁽¹⁾	Total no. recorded since project commencement
Marine Mammal (STG & ANI)	Action	0	0
(running quarterly – Jul to Sep 2021)	Limit	0	0

TABLE E.2 CUMULATIVE STATISTICS ON ENVIRONMENTAL COMPLAINTS, NOTIFICATION OF SUMMONS AND SUCCESSFUL PROSECUTIONS FOR FEP-01/558/2018/A

Reporting Period	Cumulative Statistics				
	Environmental Complaints	Notification of Summons	Successful Prosecutions		
This Reporting Period (1 Jul to 30 Sep 2021)	0	0	0		
Total no. recorded since project commencement	0	0	0		

 $^{^{(1)}}$ Exceedances, which are non-project related, are not shown in this table.

TABLE E.3 CUMULATIVE STATISTICS ON EXCEEDANCES FOR FEP-02/558/2018/A

Monitoring Parameter	Level of Exceedance	Total no. recorded in this reporting period ⁽¹⁾	Total no. recorded since project commencement
Marine Water Quality (DO)	Action	0	0
(surface & middle)	Limit	0	0
Marine Water Quality (DO)	Action	0	0
(bottom)	Limit	0	0
Marine Water Quality (Turbidity)	Action	0	0
(depth-averaged)	Limit	0	0
Marine Water Quality (SS)	Action	0	0
(depth-averaged)	Limit	0	0

TABLE E.4 CUMULATIVE STATISTICS ON ENVIRONMENTAL COMPLAINTS, NOTIFICATION OF SUMMONS AND SUCCESSFUL PROSECUTIONS FOR FEP-02/558/2018/A

Reporting Period	Cumulative Statistics				
	Environmental Complaints	Notification of Summons	Successful Prosecutions		
This Reporting Period (1 Jul to 30 Sep 2021)	0	0	0		
Total no. recorded since project commencement	0	0	0		

 $^{^{(1)}}$ Exceedances, which are non-project related, are not shown in this table.

TABLE E.5 CUMULATIVE STATISTICS ON EXCEEDANCES FOR FEP-03/558/2018/B

Monitoring Parameter	Level of Exceedance	Total no. recorded in this reporting period ⁽¹⁾	Total no. recorded since project commencement
Marine Water Quality (DO)	Action	0	0
(surface & middle)	Limit	0	0
Marine Water Quality (DO) (bottom)	Action Limit	0 0	0 0
Marine Water Quality (Turbidity)	Action	0	0
(depth-averaged)	Limit	0	0
Marine Water Quality (SS)	Action	0	0
(depth-averaged)	Limit	0	0

TABLE E.6 CUMULATIVE STATISTICS ON ENVIRONMENTAL COMPLAINTS, NOTIFICATION OF SUMMONS AND SUCCESSFUL PROSECUTIONS FOR FEP-03/558/2018/B

Reporting Period	Cumulative Statistics			
	Environmental Complaints	Notification of Summons	Successful Prosecutions	
This Reporting Period (1 Jul to 30 Sep 2021)	0	0	0	
Total no. recorded since project commencement	0	0	0	

 $^{^{\}mbox{\scriptsize (1)}}$ Exceedances, which are non-project related, are not shown in this table.

HONG KONG OFFSHORE LNG TERMINAL PROJECT Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for July to September 2021
ANNEX F
GRAPHICAL PRESENTATION OF CONSTRUCTION PHASE MARINE WATER QUALITY MONITORING RESULTS

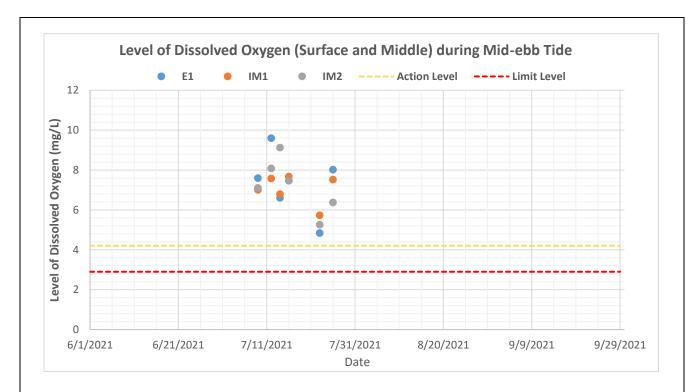


Figure F1a: Levels of Surface and Middle Dissolved Oxygen (mg/L) at control station (E1) and impact stations (IM1-IM2) under Group 1 during mid-ebb tides in the past four months (i.e. June to September 2021)

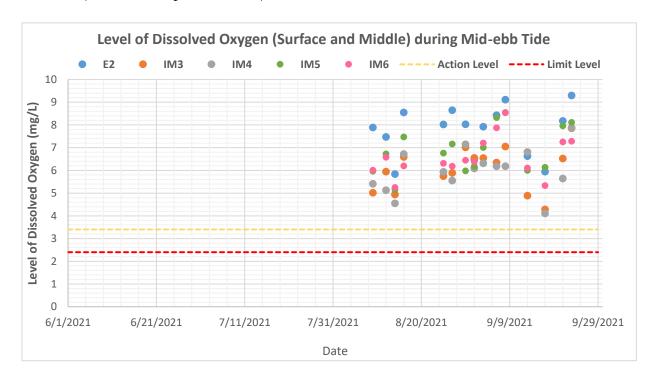


Figure F1b: Levels of Surface and Middle Dissolved Oxygen (mg/L) at control station (E2) and impact stations (IM3-IM6) under Group 2 during mid-ebb tides in the past four months (i.e. June to September 2021)

EM&A.RC\07 Data\08 Impact WQ

Date: 20/10/21



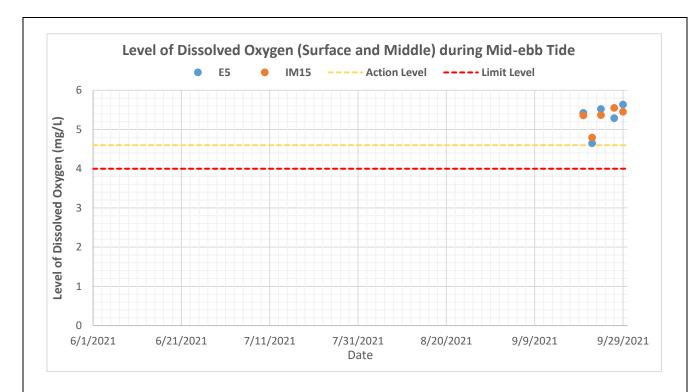


Figure F1c: Levels of Surface and Middle Dissolved Oxygen (mg/L) at control station (E5) and impact station (IM15) under Group 5 during mid-ebb tides in the past four months (i.e. June to September 2021)

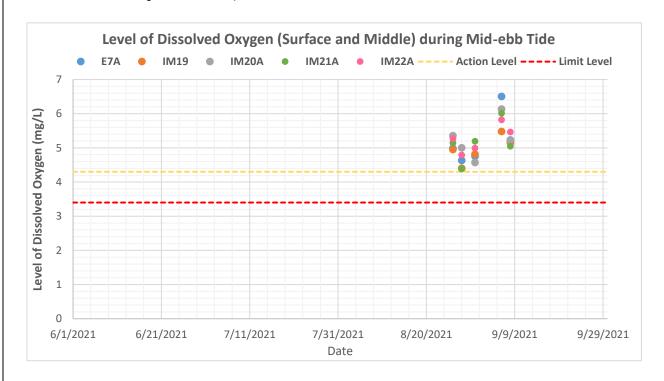


Figure F1d: Levels of Surface and Middle Dissolved Oxygen (mg/L) at control station (E7A) and impact stations (IM19-IM22A) under Group 8 during mid-ebb tides in the past four months (i.e. June to September 2021)

EM&A.RC\07 Data\08 Impact WQ

Date: 20/10/21



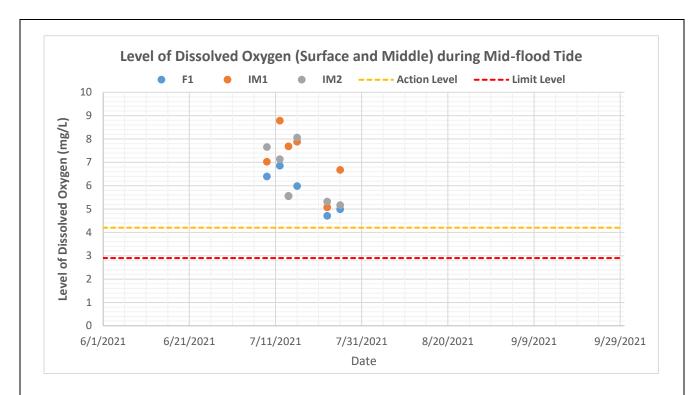


Figure F1e: Levels of Surface and Middle Dissolved Oxygen (mg/L) at control station (F1) and impact stations (IM1-IM2) under Group 1 during mid-flood tides in the past four months (i.e. June to September 2021)

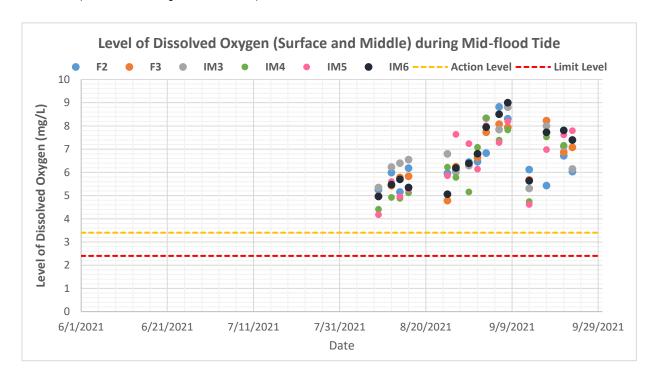


Figure F1f: Levels of Surface and Middle Dissolved Oxygen (mg/L) at control stations (F2-F3) and impact stations (IM3-IM6) under Group 2 during mid-flood tides in the past four months (i.e. June to September 2021)

EMCA.RC (07 Data (00 Impact VV)

Date: 20/10/21



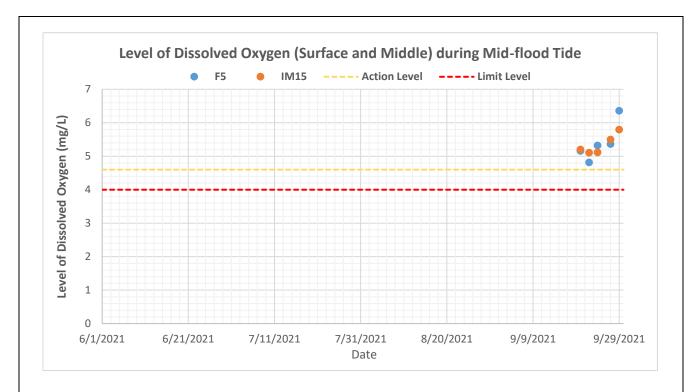


Figure F1g: Levels of Surface and Middle Dissolved Oxygen (mg/L) at control station (F5) and impact station (IM15) under Group 5 during mid-flood tides in the past four months (i.e. June to September 2021)

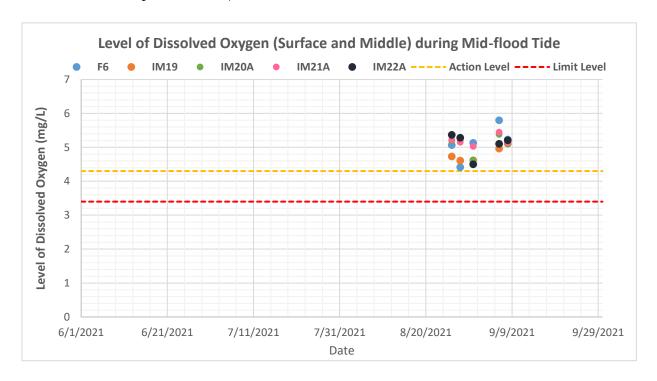


Figure F1h: Levels of Surface and Middle Dissolved Oxygen (mg/L) at control station (F6) and impact stations (IM19-IM22A) under Group 8 during mid-flood tides in the past four months (i.e. June to September 2021)

EWICK.NC (07 Data (00 IIII pact WC

Date: 20/10/21



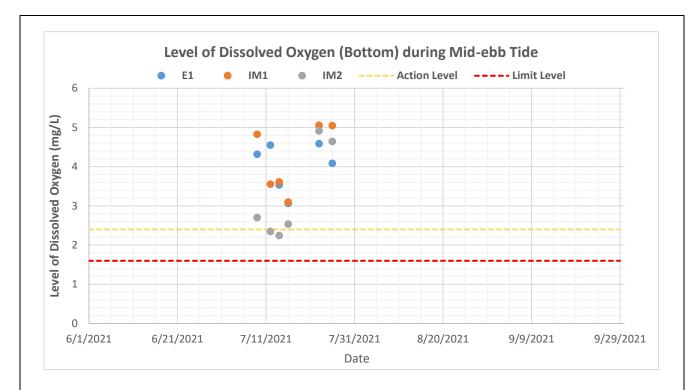


Figure F2a: Levels of Bottom Dissolved Oxygen (mg/L) at control station (E1) and impact stations (IM1-IM2) under Group 1 during mid-ebb tides in the past four months (i.e. June to September 2021)

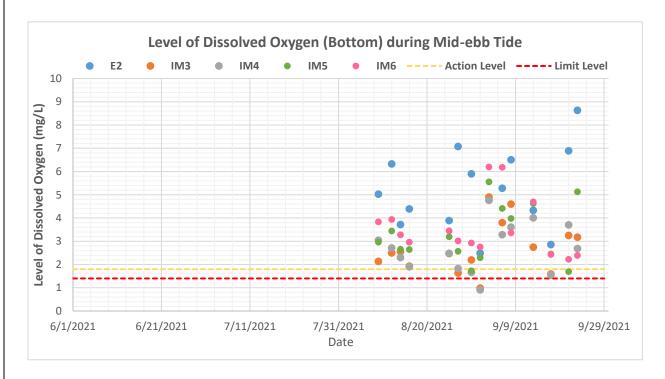


Figure F2b: Levels of Bottom Dissolved Oxygen (mg/L) at control station (E2) and impact stations (IM3-IM6) under Group 2 during mid-ebb tides in the past four months (i.e. June to September 2021)

Date: 20/10/21



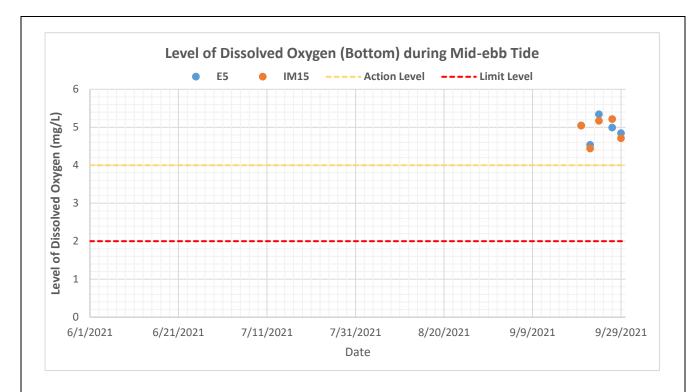


Figure F2c: Levels of Bottom Dissolved Oxygen (mg/L) at control station (E5) and impact station (IM15) under Group 5 during mid-ebb tides in the past four months (i.e. June to September 2021)

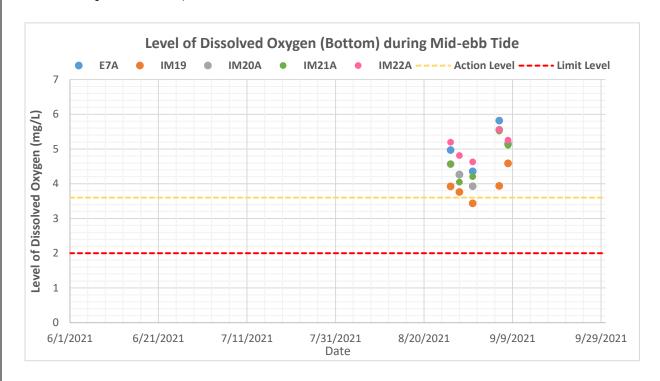


Figure F2d: Levels of Bottom Dissolved Oxygen (mg/L) at control station (E7A) and impact stations (IM19-IM22A) under Group 8 during mid-ebb tides in the past four months (i.e. June to September 2021)

EM&A.RC\07 Data\08 Impact WQ

Date: 20/10/21



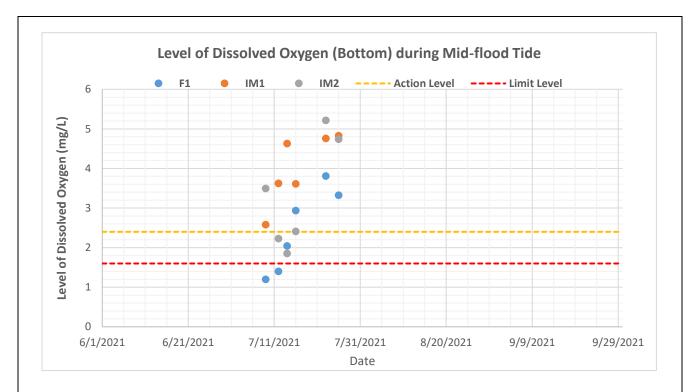


Figure F2e: Levels of Bottom Dissolved Oxygen (mg/L) at control station (F1) and impact stations (IM1-IM2) under Group 1 during mid-flood tides in the past four months (i.e. June to September 2021)

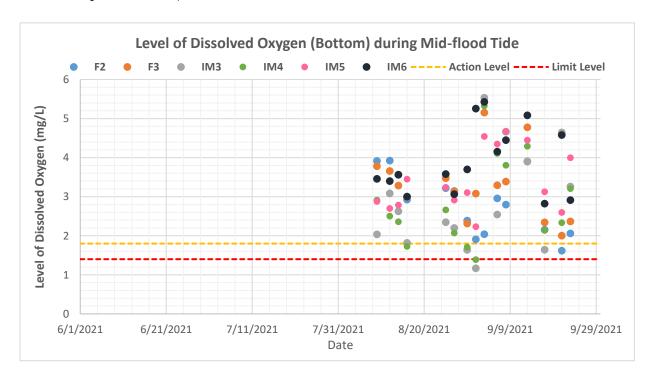


Figure F2f: Levels of Bottom Dissolved Oxygen (mg/L) at control stations (F2-F3) and impact stations (IM3-IM6) under Group 2 during mid-flood tides in the past four months (i.e. June to September 2021)

EM&A.RC\07 Data\08 Impact WQ

Date: 20/10/21



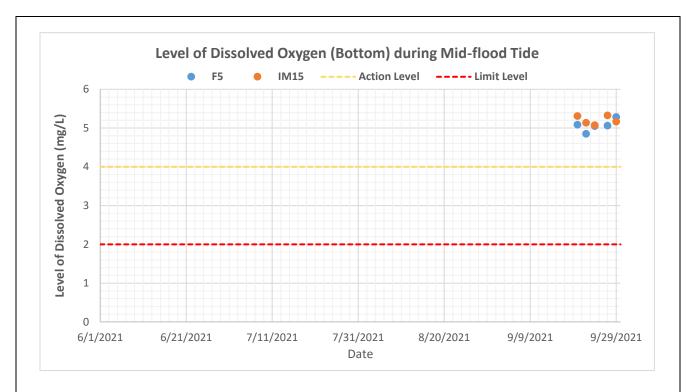


Figure F2g: Levels of Bottom Dissolved Oxygen (mg/L) at control station (F5) and impact station (IM15) under Group 5 during mid-flood tides in the past four months (i.e. June to September 2021)

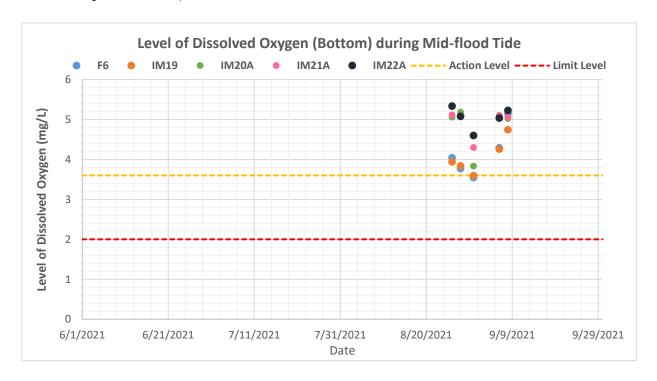


Figure F2h: Levels of Bottom Dissolved Oxygen (mg/L) at control station (F6) and impact stations (IM19-IM22A) under Group 8 during mid-flood tides in the past four months (i.e. June to September 2021)

EM&A.RC\07 Data\08 Impact WQ

Date: 20/10/21



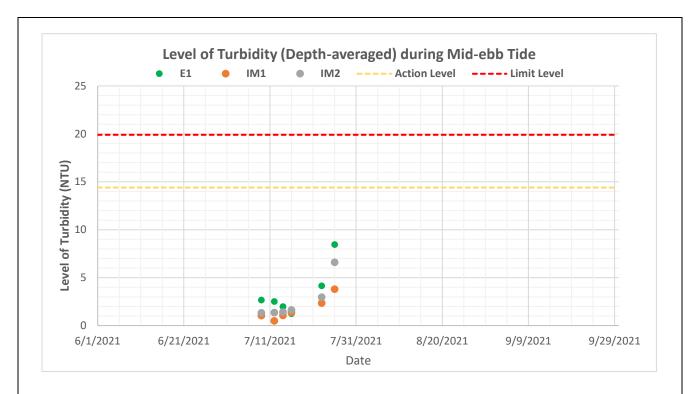


Figure F3a: Levels of Depth-averaged Turbidity (NTU) at control station (E1) and impact stations (IM1-IM2) under Group 1 during mid-ebb tides in the past four months (i.e. June to September 2021)

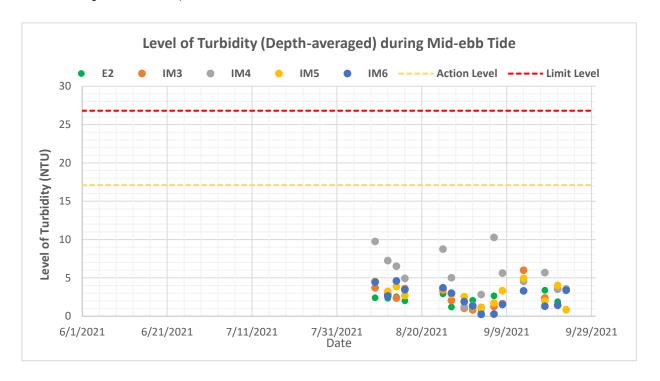


Figure F3b: Levels of Depth-averaged Turbidity (NTU) at control station (E2) and impact stations (IM3-IM6) under Group 2 during mid-ebb tides in the past four months (i.e. June to September 2021)

Date: 20/10/21



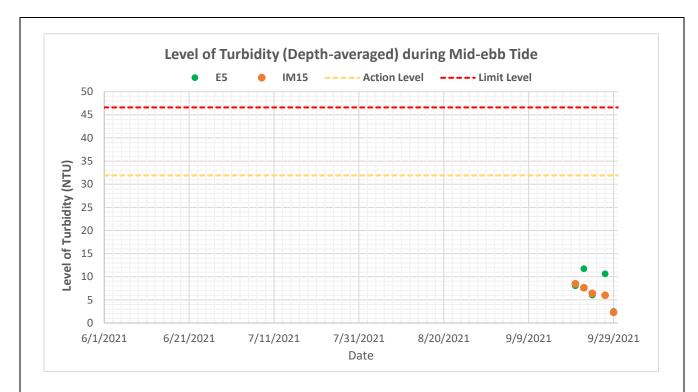


Figure F3c: Levels of Depth-averaged Turbidity (NTU) at control station (E5) and impact station (IM15) under Group 5 during mid-ebb tides in the past four months (i.e. June to September 2021)

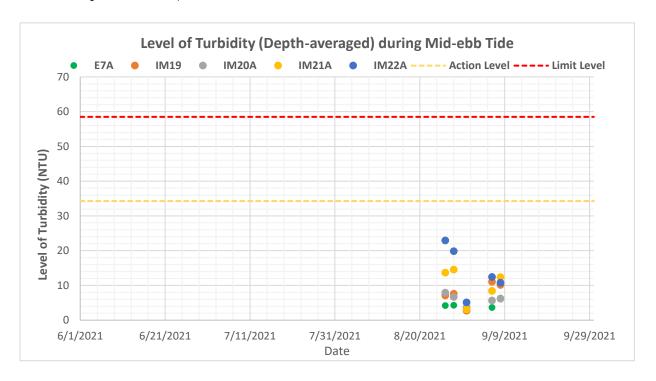


Figure F3d: Levels of Depth-averaged Turbidity (NTU) at control station (E7A) and impact stations (IM19-IM22A) under Group 8 during mid-ebb tides in the past four months (i.e. June to September 2021)

EM&A.RC\07 Data\08 Impact WQ

Date: 20/10/21



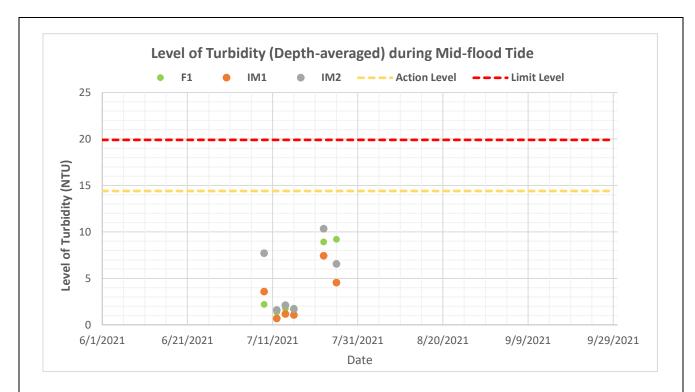


Figure F3e: Levels of Depth-averaged Turbidity (NTU) at control station (F1) and impact stations (IM1-IM2) under Group 1 during mid-flood tides in the past four months (i.e. June to September 2021)

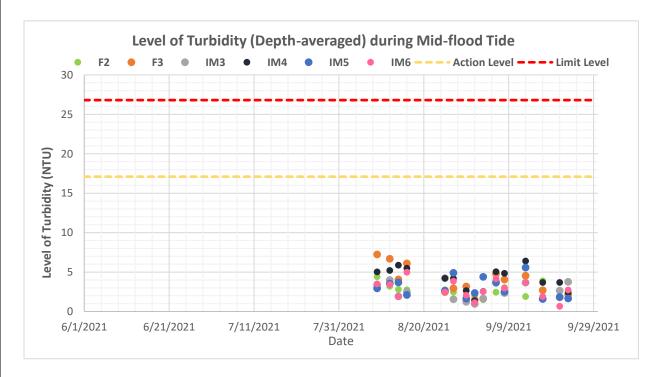


Figure F3f: Levels of Depth-averaged Turbidity (NTU) at control stations (F2-F3) and impact stations (IM3-IM6) under Group 2 during mid-flood tides in the past four months (i.e. June to September 2021)

EM&A.RC\07 Data\08 Impact WQ

Date: 20/10/21



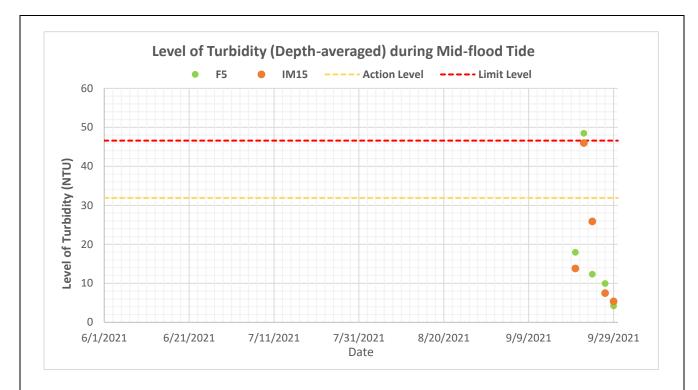


Figure F3g: Levels of Depth-averaged Turbidity (NTU) at control station (F5) and impact station (IM15) under Group 5 during mid-flood tides in the past four months (i.e. June to September 2021)

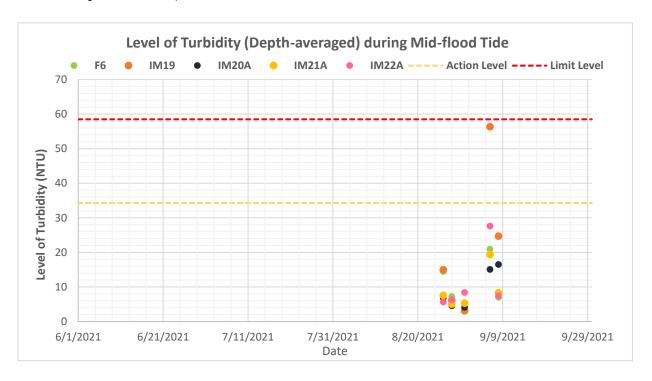


Figure F3h: Levels of Depth-averaged Turbidity (NTU) at control station (F6) and impact stations (IM19-IM22A) under Group 8 during mid-flood tides in the past four months (i.e. June to September 2021)

EM&A.RC\07 Data\08 Impact WQ

Date: 20/10/21



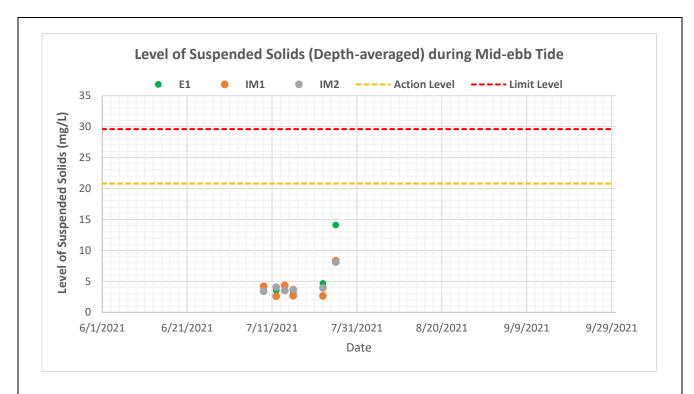


Figure F4a: Levels of Depth-averaged Suspended Solids (mg/L) at control station (E1) and impact stations (IM1-IM2) under Group 1 during mid-ebb tides in the past four months (i.e. June to September 2021)

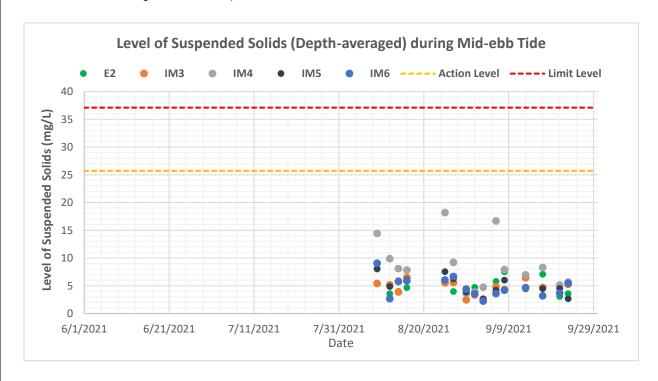


Figure F4b: Levels of Depth-averaged Suspended Solids (mg/L) at control station (E2) and impact stations (IM3-IM6) under Group 2 during mid-ebb tides in the past four months (i.e. June to September 2021)

EM&A.RC\07 Data\06 Intpact WQ

20/10/21

Date:



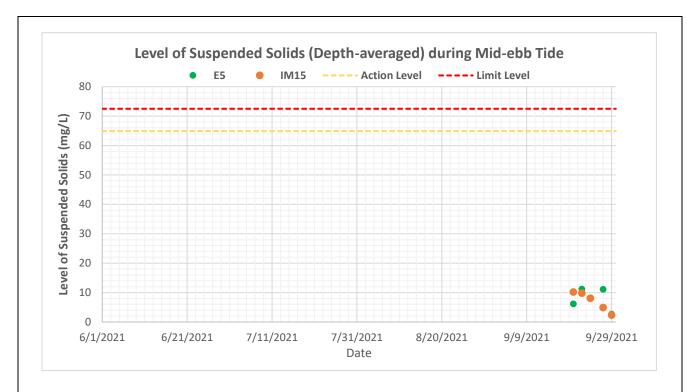


Figure F4c: Levels of Depth-averaged Suspended Solids (mg/L) at control station (E5) and impact station (IM15) under Group 5 during mid-ebb tides in the past four months (i.e. June to September 2021)

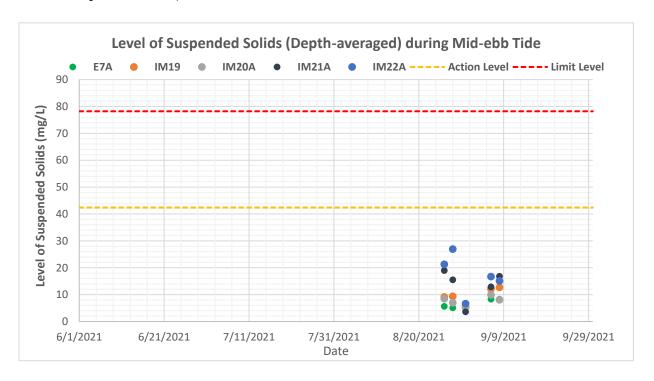


Figure F4d: Levels of Depth-averaged Suspended Solids (mg/L) at control station (E7A) and impact stations (IM19-IM22A) under Group 8 during mid-ebb tides in the past four months (i.e. June to September 2021)

EM&A.RC\07 Data\08 Impact WQ

Date: 20/10/21



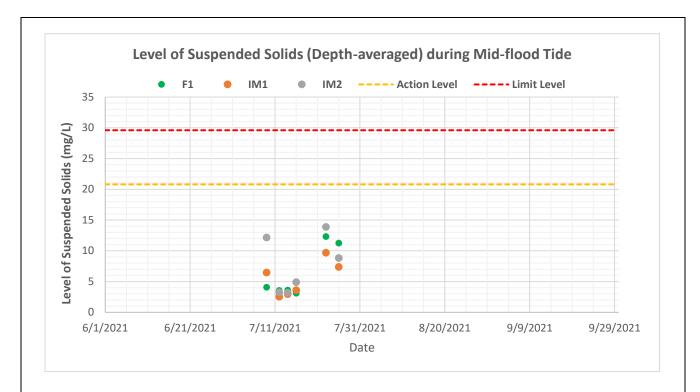


Figure F4e: Levels of Depth-averaged Suspended Solids (mg/L) at control station (F1) and impact stations (IM1-IM2) under Group 1 during mid-flood tides in the past four months (i.e. June to September 2021)

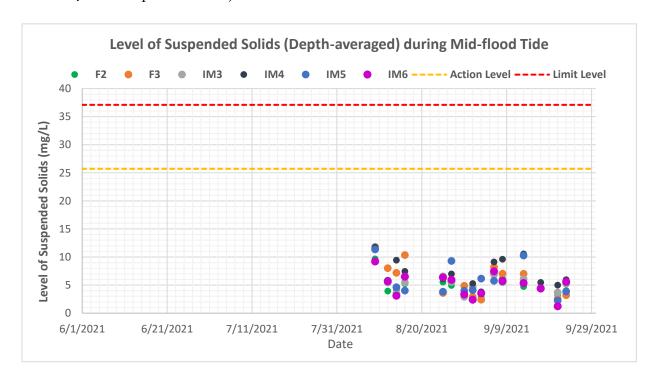


Figure F4f: Levels of Depth-averaged Suspended Solids (mg/L) at control stations (F2-F3) and impact stations (IM3-IM6) under Group 2 during mid-flood tides in the past four months (i.e. June to September 2021)

EM&A.RC\07 Data\08 Impact WQ

Date: 20/10/21



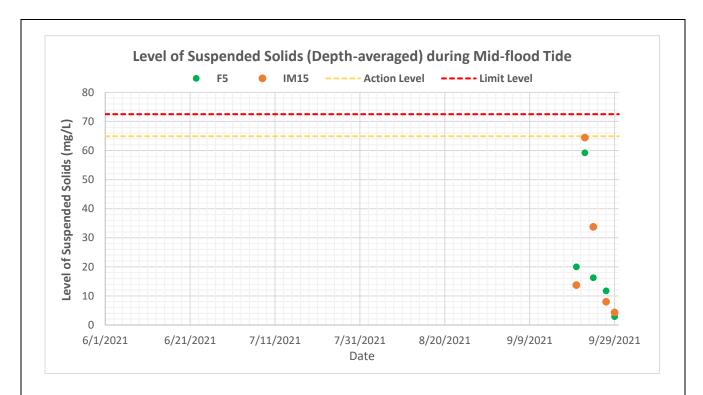


Figure F4g: Levels of Depth-averaged Suspended Solids (mg/L) at control station (F5) and impact station (IM15) under Group 5 during mid-flood tides in the past four months (i.e. June to September 2021)

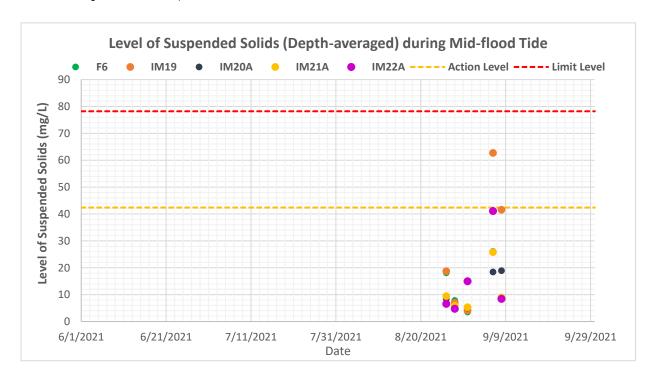


Figure F4h: Levels of Depth-averaged Suspended Solids (mg/L) at control station (F6) and impact stations (IM19-IM22A) under Group 8 during mid-flood tides in the past four months (i.e. June to September 2021)

EM&A.RC\07 Data\08 Impact WQ

Date: 20/10/21



Notes:

- Key marine-based activities of the Project undertaken for construction of BPPS Pipeline included:
 - i. pre-trenching works in terms of dredging operation in the vicinity of marine water quality monitoring stations under Group 8 on 26 to 31 August, 1, 8 and 9 September 2021; and
 - ii. post-trenching works in terms of jetting operation in the vicinity of marine water quality monitoring stations under Group 5 on 18 to 30 September 2021.
- Key marine-based activities of the Project undertaken for construction of LPS Pipeline included:
 - i. post-trenching works in terms of jetting operation in the vicinity of marine water quality monitoring stations under Group 1 on 5, 6, 8 to 18 and 22 to 26 July 2021 (1); and
 - ii. post-trenching works in terms of jetting operation in the vicinity of marine water quality monitoring stations under Group 2 on 8 to 16, 24 to 31 August, 1 to 8, 12 to 14 and 17 to 23 September 2021.
- Marine water quality monitoring was conducted at monitoring stations i) under Group 1 on 9, 12, 14, 16, 23 and 26 July 2021; ii) under Group 2 on 9, 12, 14, 16, 25, 27, 30 August, 1, 3, 6, 8, 13, 17, 21 and 23 September 2021 (2); iii) under Group 5 on 20, 22, 24, 27 and 29 September 2021; and iv) under Group 8 on 26, 28, 31 August, 6 and 8 September 2021 (3).
- Weather conditions during the monitoring period ranged from fine to cloudy, with sea conditions ranged from calm to moderate. Detailed meteorological conditions can be referred to *Annex G of the associated Monthly EM&A Reports* for the reporting period.
- No special phenomena and/or other factors which might affect the monitoring results were observed and recorded during the monitoring period.

Notes:

⁽¹⁾ Preparation works for marine jetting operation (e.g. installation of cage-type silt curtain, anchoring activities, etc.) were undertaken on 5 and 6 July 2021 while marine jetting operation commenced since 8 July 2021.

⁽²⁾ Monitoring station, IM6, was occupied by a crane barge during the monitoring events since 27 August 2021. Therefore, the monitoring station was shifted to the nearest practicable location.

⁽³⁾ Monitoring stations, IM20A and IM21A, were occupied by oyster rafts and crane barge, respectively, during the monitoring events since 26 August 2021. Therefore, the monitoring stations were shifted to the nearest practicable locations.